

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM CHECKED FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		FEB 16 1982		5a. Indicate Type of Lease State <input type="checkbox"/> Lease <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation		O. C. D. ARTESIA, OFFICE		5. State Oil & Gas Lease No.	
3. Address of Operator 207 South 4th St., Artesia, NM 88210				7. Well Agreement Date	
4. Location of Well UNIT LETTER K 1740 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 6S RANGE 25E N.M.P.M.				8. Field or Lease Name Finley RV Com	
				9. Well No. 1-Y	
				10. Field and Pool, or Well, or Pecos Slope-Abo Gas	
		11. Elevation (Show whether DF, RT, GR, etc.) 3721' GR		12. County Chaves	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 99 joints of 4-1/2" 9.5# casing set at 4098'. 1-notched guide shoe at 4098'. Insert float at 4062'. Cemented w/350 sacks 50/50 Poz, .3% CFR-2, and 2# CKL. PD 2:30 PM 2-1-82. Bumped plug to 1200 psi, released pressure and float held okay. WOC. WIH and perforated 3570-3830' w/14 .45" holes as follows: 3570, 73, 75, 77, 3801, 03, 05, 07, 20, 22, 24, 26, 28 and 30'. Acidized perforations 3701-3830 w/2500 gallons MOD-101 and 12 ball sealers. Acidized perforations 3570-3577 w/1000 gallons MOD 101 acid and 8 ball sealers. Sand frac'd perms 3570-77 and 3801-30' (via tubing & casing) w/60000 gallons gelled KCL water, 3 loads CO2 and 120000# 20/40 sand. Well stabilized at 225 psi on 3/4" choke = 3448 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 2-15-82

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1982

CONDITIONS OF APPROVAL, IF ANY: