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OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-Operator
MESA PETROLEUM CO. /
Address
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name RIC	Well No. 5	Pool Name, Including Formation PECOS SLOPE ABO	Kind of Lease State, Federal or <u>Fed</u>	Lease
Location Unit Letter <u>M</u> ; <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line of Section <u>20</u> Township <u>6S</u> Range <u>25E</u> , NMPM, CHAVES Co.				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <u>M</u> <u>20</u> <u>6S</u> <u>25E</u>
Is gas actually connected?	When <u>NO</u> <u>11-16-82</u>

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 2-20-82	Date Compl. Ready to Prod. 4-14-82	Total Depth 4150'	P.B.T.D. 4062'					
Devations (DF, RKB, RT, GR, etc.) 3796.3' GR	Name of Producing Formation ABO	Top Oil/Gas Pay	Tubing Depth 3595'					
Perforations 3500' --- 3668'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	780'	700/300/750
12 1/4"	8 5/8"	1668'	700/300/800
7 7/8"	4 1/2"	4129'	360

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top
oil well able for this depth or be for full 24 hours)

date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
length of Test	Tubing Pressure	Casing Pressure	Choke Size
actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

actual Prod. Test-MCF/D 1168	Length of Test 4	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (prior, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
XC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,
MEC, LAND, D&M, LMC, CTY, EEB, REM,K,TW,FILE,
(PARTNERS)R. F. Mathis
(Signature)

REGULATORY COORDINATOR

(Title)

4-26-82

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 23 1982, 19BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filled for each pool in mu
recompleated wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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NOV 22 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE November 19, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓

Operator

RIC

Lease

20-6S-25E, Chaves County

S.T.R.

Well #5-Unit Letter ~~unknown~~

Well Unit

Pecos Slope
~~Undesignated~~ (Abo)

Pool

Transwestern
Name of purchaser

was made on November 16, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe