

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-61327

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 20 Township 6S Range 25E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3796.3' GR

7. Lease Name or Unit Agreement Name
Ric

8. Well No.
5

9. Pool name or Wildcat
Pecos Slope Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well as follows:

Notify OCD 24 hrs. prior to any work done

1. Load tubing and casing with 7% KCL water. Nipple down wellhead. Nipple up BOP. TIH and release packer at 3395'. TOOH with tubing and packer.
2. TIH with gauge ring to 3450'. TOOH. TIH with CIBP and set CIBP at 3450'. Cap CIBP with 35' of cement.
3. TIH with tubing. Circulate hole with 10# plugging mud. Pulled tubing to 2900'. Spotted a 25 sack Class C cement in the 4-1/2" casing from 2900-2700'. Pulled tubing to 1700'.
4. Spot a 25 sack Class C cement plug from 1700-1500'. Pull tubing to 800'.
5. Spot a 25 sack Class C cement plug from 800-600'. TOOH with tubing.
6. Spot a 10 sack Class C cement plug at surface.
7. Install regulation abandonment marker.

NOTIFY OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 29, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

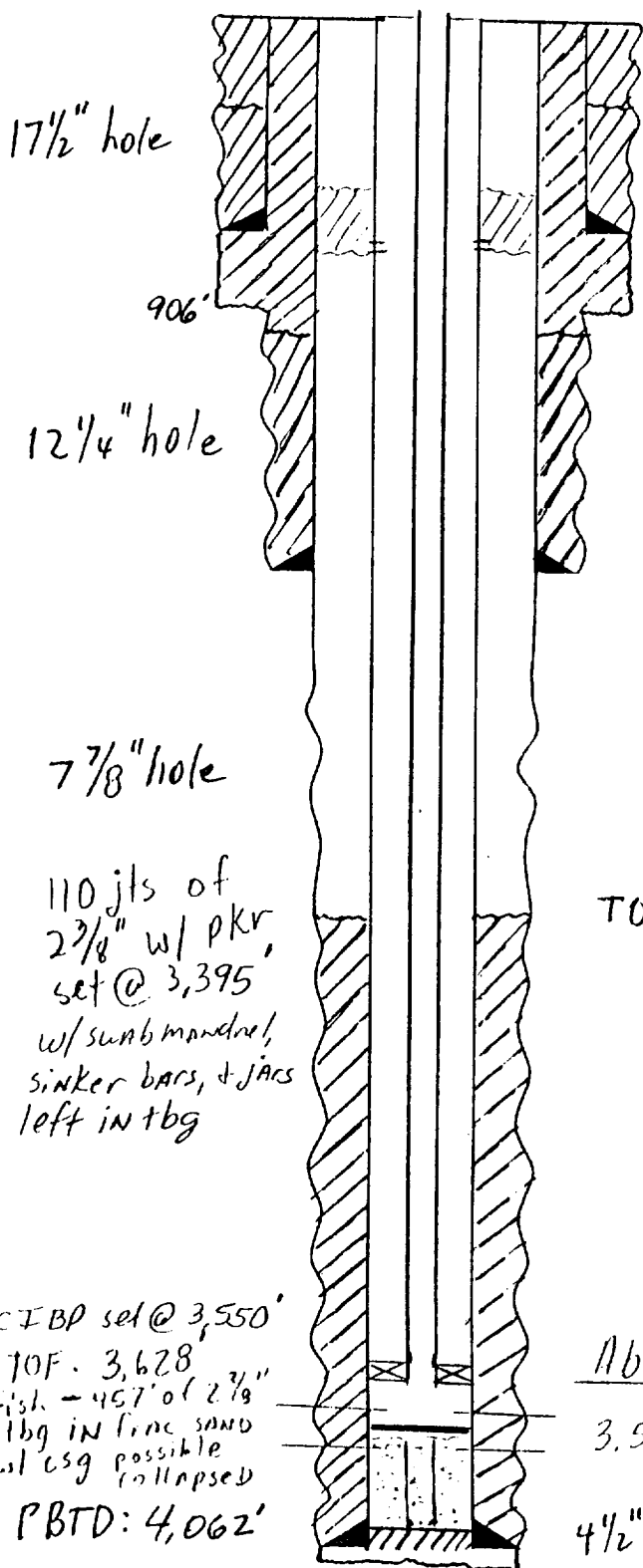
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APPROVED BY [Signature] TITLE Wild Dog DATE 12-12-01

CONDITIONS OF APPROVAL, IF ANY:

WELLNAME: Ric #5 FIELD: Pecos Slope
 LOCATION: 660' FSL & 660' FWL Sec 20, T6S, R25E, CHAVES
 GL: 3,796.3 ZERO: _____ AGL: _____ KB: 3,808.8
 SPUD DATE: 2/20/82 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
13 3/8", 48.0 #/ft, H-40, ST+C	780'
8 5/8", 24.0 #/ft, K-55, ST+C	1,668'
4 1/2", 10.50 #/ft, K-55, ST+C	4,129'



1" f/ 550' w/ 750 SKS
 13 3/8" stuck @ 780' cmtD w/ 1000 SACKS
 4 1/2" csg leak f/ 850' - 864', 5920 w/ 600 SKS cmt
 11/14/86
 1" f/ 1,180' w/ 800 SACKS, circ cmt to the surface

8 5/8" set @ 1,668' cmtD w/ 1000 SKS
before

TOC: 2,776', CBL

Abc

3,500' - 3,668', 24 holes.

4 1/2" set @ 4,129' cmtD w/ 360 SACKS

DATE: 11/27/01 JWP

TD: 4,150' - SKETCH NOT TO SCALE -