

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-61327

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR FOR SURFACE PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☐

Ric

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

5

3. Address of Operator

105 South Fourth St. - Artesia, NM 88210

9. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 20 Township 6S Range 25E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3796.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-11-13-2002 - Started moving in pulling unit and plugging equipment.

5-14-2002 - Finished moving in pulling unit and plugging equipment.

5-15-2002 - Rigged up pulling unit. Nippled down wellhead and nipped up BOP. POOH with 26 joints of 2-3/8" tubing. Tubing parted. Rigged up fishing tools. TIH with tools and tubing and did not tag. Shut well in for night.

5-16-2002 - POOH with tubing and fishing tools. Rigged up wireline. RIH with wireline and tagged up at 851'. POOH and rigged down wireline. RIH with tubing and fishing tools and fell through at 851'. RIH with tubing to 1147' and stacked out. POOH with tubing and fishing tools. Prep to clean out hole. Shut well in for night.

5-17-2002 - RIH with drilling collars, 3-7/8" mill and 2-3/8" tubing and tagged up at 1126'. Rigged down tubing equipment. Rigged up power swivel and reverse unit. Drilled to 1191'. Rigged down power swivel. Rigged up tubing equipment. POOH with mill. RIH with tubing and tested tubing to 500 psi. POOH with tubing. RIH with fishing tools and tagged up. Worked pipe. POOH - no fish. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE 5-31-2002

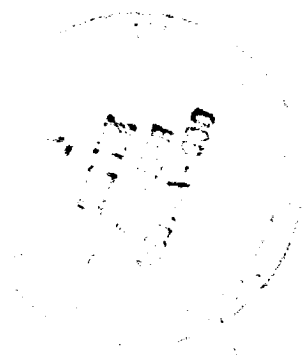
Type or print name Rusty Klein

Telephone No. 746-6565

(This space for State use)

APPROVED BY Phil Hanken TITLE Field Rep I DATE 11/24/02

Conditions of approval, if any:



YATES PETROLEUM CORPORATION
Ric #5
Section 20-T6S-R25E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

5-18-20-2002 - RIH with fishing tools to 1191'. Rigged up power swivel and worked tubing. Rigged down power swivel. POOH to check tools and caught a 10' piece of 2-3/8" tubing. RIH with fishing tools. POOH to check tools and caught a 5' piece of 2-3/8" tubing. RIH with fishing tools. Rigged up power swivel and worked tubing. Rigged down power swivel. POOH to check fishing tools - did not have anything. Shut well in for weekend.

5-21-2002 - RIH with mill to 1078'. Rigged up power swivel and drilled on bad casing. POOH to unplug tubing. RIH with mill and milled on casing from 1078-1108'. POOH. Shut well in for night.

5-22-2002 - RIH with mill to 1108' and milled to 1160'. POOH with mill. RIH with overshot and stacked out at 1110' on bad casing. POOH with mill. RIH with drill collars and flat bottom mill. Shut well in for night.

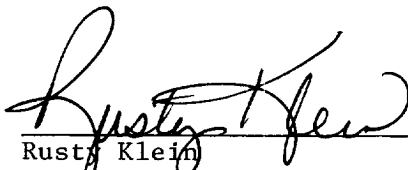
5-23-2002 - RIH to 1091'. Rigged up power swivel and drilled to 1172'. Rigged down power swivel. POOH with mill. RIH with overshot and fish slipped off. POOH and changed grapple from 2-5/16" to 2-1/4". RIH with 800' of tubing. Shut well in for night.

5-24-2002 - RIH with overshot. POOH - fish still keeps slipping off. RIH with impression block - could not pass 1075'. POOH. RIH with string mill and flat bottom mill to 1075'. Rigged up power swivel. Drilled from 1075' to 1138'. POOH to 800'. Shut well in for night.

5-25-28-2002 - Rigged down power swivel and reverse unit. RIH with packer and set packer at 901'. Squeezed with 250 sacks Class C Neat cement. Shut well in for holiday weekend.

5-29-2002 - POOH with packer. RIH with tubing and tagged plug at 973'. POOH with tubing. Rigged up wireline. RIH with wireline and perforated at 830'. POOH and rigged down wireline. RIH with tubing and packer to 546'. Squeezed with 25 sacks Class C Neat cement. WOC 4 hours. POOH with packer. RIH with tubing - did not tag plug. POOH. RIH with packer to 546'. Squeezed with 25 sacks Class C Neat cement. Shut well in for night.

5-30-2002 - POOH with packer. RIH with tubing - did not tag plug. POOH with tubing. RIH with packer to 546'. Squeezed with 25 sacks Class C Neat cement. WOC 4 hours. POOH with packer. RIH with tubing and tagged plug at 717'. POOH with tubing. Nipped down BOP. Pumped a 10 sack Class C Neat cement plug at surface. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completion 5-29-2002.


Rusty Klein
Agent for BCM & Associates
May 31, 2002