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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 07 1983

O. C. D.
ARTESIA OFFICEForm C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-1031 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓			5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> NMPM.			8. Farm or Lease Name Bronson SH Com
15. Elevation (Show whether DF, RT, GR, etc.) 3990' GR			9. Well No. 1
12. County Chaves			10. Field and Pool, or Wildcat Und. Pecos Slope Abo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole at 2:00 PM 12-26-82. Set. 35' of 20" conductor pipe. Ran 24 jts of 8-5/8" 24# J-55 ST&C casing set at 940'. 1-Texas Pattern notched guide shoe set at 940'. Insert float at 900'. Cemented w/400 sacks Lite, 1/4#/sack flocele and 2% CaCl₂. Tailed in w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 3:40 AM 12-28-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 9:40 PM 12-28-82. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Lost circulation at 1130'. Set 2 plugs as follows:
Plug #1: Set at 1186'. Cemented w/175 sacks Class "C" w/4% CaCl₂. PD 4:30 PM 12-29-82.
Plug #2: Set at 1329'. Cemented w/175 sacks Class "C" w/4% CaCl₂. PD 10:30 PM 12-29-82.
TD 4200'. Ran 104 jts of 4-1/2" 9.5# J-55 of casing set at 4196'. 1-regular guide shoe set at 4196'. Insert float set at 4156'. Cemented w/350 sacks 50/50 Poz "C" w/2# KCL, .3% Halad-4, .4% CFR-2. Compressive strength of cement - 1050 psi in 12 hrs. PD 9:15 PM 1-4-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Larry L. Brooks TITLE Production Supervisor DATE 1-6-83
PROVED BY Geologist TITLE NMOCD DIST. II DATE 1/10/83
CONDITIONS OF APPROVAL, IF ANY: