

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 23 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Bronson SH Com 9. Well No. 1 10. Field and Pool, or Wildcat <u>Unit</u> . Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3990' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 3532-3757' w/13 .42" holes as follows: 3532, 33, 34, 35, 36, 3668, 69, 70, 71, 3754, 55, 56, 57'. TIH w/packer and RBP. Acidized perforations 3532-3757' w/1500 gallons 7½% MOD 101 acid and ball sealers. TOOH w/tools. Sand frac'd perforations 3532-3757' (via tubing and casing) w/30000 gallons gelled KCL water, 39 tons CO₂, 60000# 20/40 sand. Well cleaned up and flowed 212 psi on 3/16" choke = 180 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-19-83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 25 1983

CONDITIONS OF APPROVAL, IF ANY: