

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Conejo RH State</u>		Well # <u>4</u>	
Location of Well	Unit <u>1980N (6600) E</u>	Section <u>2</u>	Township <u>7</u>	Range <u>2 S</u>	County <u>Chaves</u>
Drilling Contractor <u>L + M Drilling Co</u>			Type of Equipment <u>Rotary ASAP</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>12 1/2"</u>	<u>8 5/8</u>	<u>24# J-SS</u>		<u>900'</u>	<u>595 SX Circ</u>
<u>7 7/8" or 6 1/4"</u>	<u>4 1/2 or 5 1/2</u>	<u>10.5# or 15.5#</u>		<u>422S</u>	<u>350 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 17 3/4" Size of Casing 10 3/4" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 917' Set 917' Feet of 10 3/4" Inch 40 # Grade J-SS

New used csg. @ 917' with 2502 sacks neat cement around shoe
+ 500 sax Hall. Lite additives (270cc, 2# flocc)

Plug down @ 3:00 (AM) (PM) Date 2/18/82

Cement circulated Yes No. of Sacks 85sx

Cemented by Halliburton Witnessed by Mike Shepherd

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD

No centralizers

last day break @ 860'