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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAR - 5 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-6462	
7. Unit Agreement Name	
8. Farm or Lease Name	
Conejo RH State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Pecos Slope-Abo Gas	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation /

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 7S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3779.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 103 joints of 4-1/2" 9.5# K-55 LT&C casing set at 4225'. Auto-fill float shoe at 4225'. Cemented w/375 sacks Howco 50/50 Poz, .2% gel, 2# KCL, .3% Halad 4 and .3% CFR-2. PD 1:10 PM 2-26-82. Bumped plug to 1350 psi, released pressure and float held okay. WOC.

WIH and perforated 3672-3830' w/12 .40" holes as follows: 3672, 74, 81, 90, 91, 3772, 96, 98, 3800, 02, 29, and 30'. Acidized perforations 3772-3830' w/1500 gallons MOD 101 acid and 12 ball sealers. Acidized perforations 3672-91' w/1500 gallons MOD 101 acid and 4 balls. Sand frac'd perforations 3672-3830' (via tubing & casing) w/40000 gallons gelled KCL water, 2 loads CO2, 80000# 20/40 sand. Well stabilized at 150 psi on 3/4" choke = 2362 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD <u>W. A. Gussitt</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-5-82</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 10 1982</u>

CONDITIONS OF APPROVAL, IF ANY: