STATE OF NEW MEXICO THEY AND MINEBALS DEPARTMENT	면, O, U	ATION DIVISION <b>RECE</b> 0 X 2080 W MEXICO 87501MAR - 5		104 10-1-78
U 1.11.1. LAND OFFICE TRANSPORTER OL 1 OAB 1 OFERATOR. FROMATION OFFICE		DR ALLOWABLE O. C. AND ARTESIA, C SPORT OIL AND NATURAL GAS	DFFICE	
Yates Petrol	eum Corporation 🗸			
Address 207 South 4t	h St., Artesia, NM 88210			
Reason(s) for liling (Check proper be New Well X Recompletion Change in Ownership	Change in Transporter ol: Cil Dry C	Other (Please esplain) ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Leose Norme Conejo RH State Localion	A Pecos Slope		deral or Fee State	L
Unit Letter E : 10	180Feet From TheNorth_Lt	no and660Feel Fr	om The West	
Line of Section 2 T	conship 75 Range	25 <u>Е</u> , кыры, Ch	aves	County
Nome of Authorized Transporter of C Navajo Crude Oil Pur Name of Authorized Transporter of C Transwestern Pipelir If well produces off or liquids,	chasing Co. asingheud Car 📋 or Dry Gas 🔀	Address (Give address to which a; Box 159, Artesia, NM Address (Give address to which a; Box 2521, Houston, T	88210 proved copy of this form is	io be sent)
give location of tarks. f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	5-71	
COMPLETION DATA Designate Type of Complet	ion (X)	New Well Workever Deepen	Plug Back Same Re	s'v. Diff. Rest.
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-16-82 Elevations (DF, RKB, RT, GR, etc.)	3-4-82 "ame of Producing Formation	4225 ' Top Oll/Gas Pay	Tubing Depth	
3779.1' GR	Abo	3672'	3652 1 Depth Casing Siloe	
3672-38		D CEMENTING RECORD	4225'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
<u>14-3/4"</u> 7-7/8"	<u> </u>	917'4225'	750	
	2-3/8"	3652'		
FEST DATA AND REQUEST F DIL WELL Date First New Cil Run To Tanks	OR ALLOWABLE (Test must be a able for this d Date of Test	ofter recovery of total valume of load epity or be for full 26 hours; Producting Kinthod (Flow, pump, sa		exceed top allow
_ength of Test	Tubing Preasura	Casing Prossuo	Choke Sixe	
Actual Prod. During Test	Oii-Bbis.	Water-Bbls.	Gos-MCF	
			L	
AS WELL Actual Prod. Tool. MCF/D 197	Length of Test 2 hrs	Bbls. Condensate/MMCF	Gravity of Condensati	•
Back Pressure	Tubing Presswe (shut-in) 150	Casing Pressure (Shut-in)	Choke Size 3/4"	
ERTIFICATE OF COMPLIAN			ATION DIVISION	
ivition have been complied with	regulations of the OII Conservation a and that the information given a beat of my knowledge and belief.	APPROVED MAY 1 DY SUPERVISOR TITLE	7 1982 Lesset district 12	
Engineering	Ca alwel s Secretary (1+)	This form is to be filed if If this is a request for all well, this form must be secon tosts taken on the well in ac All soctions of this form able on new end recompleted Fill out only Sections I.	lowable for a newly dril spanied by a 14buletion cordance with nuck 11 must be filled out compl walls. If, 111, and VI for cha	led or despense of the deviation 1. winly for allow- nges of owner
(D)		<ul> <li>Fill on one born actions : - "ell prime or nucleur, or theory keparate frame C-104 to remain to diversity.</li> </ul>	eater, or other neets chan	go of condition

NEW M	EXICO OIL CONSERVATION D	IVISION	RECEIVED	
	P. O. DRAWER "DD"		MAY 1 4 1982	
	ARTESIA, NEW MEXICO 882	210	O. C. D. ARTESIA, OFFICE	
NOTICE OF GAS CONNECTION		DATE	May 12, 1982	
This is to notify th	ne Oil Conservation Divis	ion that con	nection for the	
purchase of gas from the	Yates Pe	Yates Petroleum Corp.		
	Op	erator		
Conejo "RH" State	We	11 #4 - Unit	Letter "E"	

was made on

2-7S-25E, Chaves County

Lease

S.T.R.

Pecos Slope (Abo) Pool

May 11, 1982

Transwestern Name of purchaser

Transwestern Pipeline Company Company

Well Unit

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe