

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2458
SANTA FE, NEW MEXICO 87501
RECEIVED
APR 21 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO CANCEL OR TO DISPERSE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	1. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Yates Petroleum Corporation ✓			3. State Oil & Gas Lease No.
4. Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
5. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> N.M.P.M.			8. Name of Lease Name Rowland RN
9. Well No. 2			10. Field and Pool, or Wildcat Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3995' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Production Csg., Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 100 joints of 4-1/2" 10.5# K-55 casing set at 4100'. 1-auto fill float shoe set at 4100'. Cemented w/250 gallons cellogel ahead of 350 sacks 50/50 Poz, Class "C" with .6% CF-9, .3% TF-4 and 3% KCL. PD 4:10 PM 4-2-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3678-3847' w/11 .40" holes as follows: 3678-82' (5 holes); 3830-32' (4 holes) and 3834', 3847'. Sand frac'd perforations 3678-3847' w/20000 gallons 2" gelled KCL and 40000# 20/40 sand and 5000 gallons CO₂. Well stabilized at 10 psi on 3/4" choke = 330 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEEN BY W. A. Gressett TITLE Engineering Secretary DATE 4-19-82
PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT M DATE APR 28 1982
CONDITIONS OF APPROVAL, IF ANY: