

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 13 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-563	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Smernoff NL State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> NEARBY		10. Field and Pool, or Wildcat Undesignated Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3985.8' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole at 1:00 PM 1-3-82.

Ran 22 joints of 8-5/8" 24# K-55 casing set at 880'. 1-Texas Pattern guide shoe set at 880'. Insert float at 841'. Cemented w/250 sacks Halliburton Lite & 250 sacks Class "C" with 1/4# flocele and 2% CaCl₂. PD 8:45 AM 1-6-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out at 9:45 AM 1-7-82. WOC 25 hours. Nippled up and tested to 1000 psi, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 1-13-82

APPROVED BY M. P. Williams TITLE Oil and Gas Engineer DATE JAN 15 1982

CONDITIONS OF APPROVAL, IF ANY: