

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
PRODUCER	1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Indicate Type of Lease

State ☒Fee ☐

C. Line Oil & Gas Lease No.

LG 563

1. First Agreement Date

2. Name of Lease Name

Smernoff NL State

3. Well No.

3

4. Total and Foot of Well

Pecos Slope-Abo Gas

NAME OF WELL Bqm 1

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

FEB 4 1982

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PRES. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

O. C. D.

ARTESIA, OFFICE

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

IT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 2 TWP. 5S

RGE. 24E

KNOW

County Chaves

1. Date Spudded 13. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DI, RKE, RT, GP, etc.) 19. Elev. Casinghead

1-3-82

1-22-82

2-5-82

3985.8' GR

2. Total Depth 14. Plug back 15. H Multiple Graph, Draw Many 16. Interval, Casing, etc. 17. Interval, Casing, etc. 18. Interval, Casing, etc. 19. Interval, Casing, etc.

4225'

4135'

0-4225'

20. Remaining Interval(s), of this completion - Top, Bottom, Hole

3584-3851' Abo

21. Was Directional Drilling Made

No

22. Other Logs Run

CNL/FDC; DLL

23. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	880'	12-1/4"	500	
4-1/2"	9.5#	4209'	6-1/4"	300	

Posted ID-2
+ Comp Book
SF
2-12-82

LINER RECORD

SIZE	DEPTH SET	PACKER SET	SCREEN	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3784'	-

24. Perforation Record (Interval, size and number)

3584-3851' w/16 .45" holes

25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3584-3851'	w/3500 g. MOD 101 acid plus ball sealers. SF w/40000 g. gel KCL wtr, 2 tons CO2, 80000# 20/40 sd.

PRODUCTION

1st Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2-5-82		Flowing					SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2-5-82	12	1/2"		-	228	-	-	
Casing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
60	-		-	457	-	-		

41. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Bill Hansen

42. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Secretary

DATE

2-8-82