1				
Submit 3 Copies to Appropriate District Office	State of Ne Energy, Minerals and Natu			Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVA	TION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-005-61331	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	exico 87504-2088 MAR 2 0 199	5 Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		0. C. D.	6. State Oil & Gas Lease N	ło.
SUNDRY NO	TICES AND REPORTS ON	WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well:			Smeroff NL State	
OIL GAS WELL	OTHER]	P&A		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210 4. Well Location			LACK Show	21100
Unit Letter : 660	Feet From The Not	rth Line and 660	Feet From The	Vest Line
Section 2	Township 5S	Range 24E	NMPM Chav	ves County
	10. Elevation (Show)	whether DF, RKB, RT, GR, etc.)	VIII	ĬĬſſſſĬĬĬĬ
	///////	3985.8'_GR		///////////////////////////////////////
11. Check	Appropriate Box to Indi	cate Nature of Notice, R	eport, or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPO	RT OF:
			ALTER	
Post ID-2				Port ID-2
OTHER:		OTHER:	······································	4-12-92
12. Describe Proposed or Completed Ope	rations (Clearly state all pertinent de	etails, and give pertinent dates, inclu	ding estimated date of starting	any proposed
work) SEE RULE 1103.		Antonio MM of pla		
2-13-92. Notified Darrell Moore, NMOCD, Artesia, NM of plans to P&A. Set CIBP at 3550'. RIH w/113 jts tubing and tagged BP. Loaded hole and circulated 38 BMLF.				
Mixed & spotted 4 sx Class "C" with 13 BMLF. Bottom plug from 3550-3506'. Laid down 43 jts				
tubing. Stand back 78 jts tubing. Removed BOP. Took off wellhead. Welded on lift nipple.				
Latched onto $4\frac{1}{2}$ " and pulled out of slips @ 24 points. Removed slips. Worked casing and foun free point @ 2400'. RIH w/casing & cutter & cut $4\frac{1}{2}$ " casing at 2321'. Picked up casing and				
free point @ 2400'.	RIH w/casing & cutt	er & cut $4\frac{1}{2}$ " casing	at 2321'. Pick	ed up casing and
came up 12'. Hung up $4\frac{1}{2}$ " casing. Pipe hur				
1511'. RIH w/tubing				
RIH w/69 jts tubing a				
down 28 jts tubing.	Load hole w/15 BMLF	. Mixed and pumped	30 sx cement an	d displaced w/5.5
BMLF. POOH and stan				
Witnessed by Johnny H casing at 870'and spo	lobinson, NMOCD. Obt	ained approval from	Mike Williams,	NMOCD, to cut $4\frac{1}{2}$
I hereby certify that the information above is			nued on page 2)	u cut casting eor
	would	5		пе3-19-92
\sim	ta Goodlett		TEL	ерноне но. 505/748-147
(This space for State Use)				
Riff.		RAD		TE 4/21/93
APPROVED BY		- THE - HER K	ф da	пе/_//
CONDITIONS OF APPROVAL, IF ANY:				