

30-005-61332

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5a. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Santa Rita Exploration Corporation		7. Unit Agreement Name	
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210		8. Farm or Lease Name Moonshine 7	
4. Location of Well UNIT LETTER L LOCATED 330 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE OF SEC. 7 TWP. 9 S RGE. 29 E NMPM		9. Well No. #7	
		10. Field and Pool, or Wildcat Twin Lakes-SA Assoc.	
		12. County Chaves	
		19. Proposed Depth 2800'	
		19A. Formation San Andres	
		20. Rotary or C.T. Rotary (air)	
21. Elevations (Show whether DF, RT, etc.) 3917' GL		21A. Kind & Status Plug. Bond Statewide	
		21B. Drilling Contractor Yucca Drilling Co.	
		22. Approx. Date Work will start January 3, 1981	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8"	24#	150'	150 Sxs.	Surface
7 7/8"	4 1/2"	10.5#	2800'	700 Sxs.	Surface

Plan to test the San Andres formation. 8 5/8" casing will be run to approximately 150' and set with 150 Sxs. of Class C cement with 2% CaCl₂. Cement will be circulated to surface. Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 2800'. If sufficient shows are encountered will then run 2800' of 4 1/2" casing and set with 700 Sxs. of 50/50 poz mix; 2% gel, and 8# salt/sx. and cement to surface. Will then log, perforate and complete well.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7-8-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Donald R. Cray Title Vice-President of Operations Date 12/15/81

(This space for State Use).
APPROVED BY Mike Wilkman TITLE Oil and Gas Inspector DATE JAN 6 1982
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator Santa Rita Exploration Corp.			Lease Moonshine 7		Well No. #7
Unit Letter L	Section 7	Township 9 South	Range 29 East	County Chaves	
Actual Postage Location of Well: 330 feet from the West line and 2310 feet from the South line					
Ground Level Elev. 3917	Producing Formation San Andres		Pool Twin Lakes San Andres-ASSOC.		Dedicated Acreage: 3 40 Acres

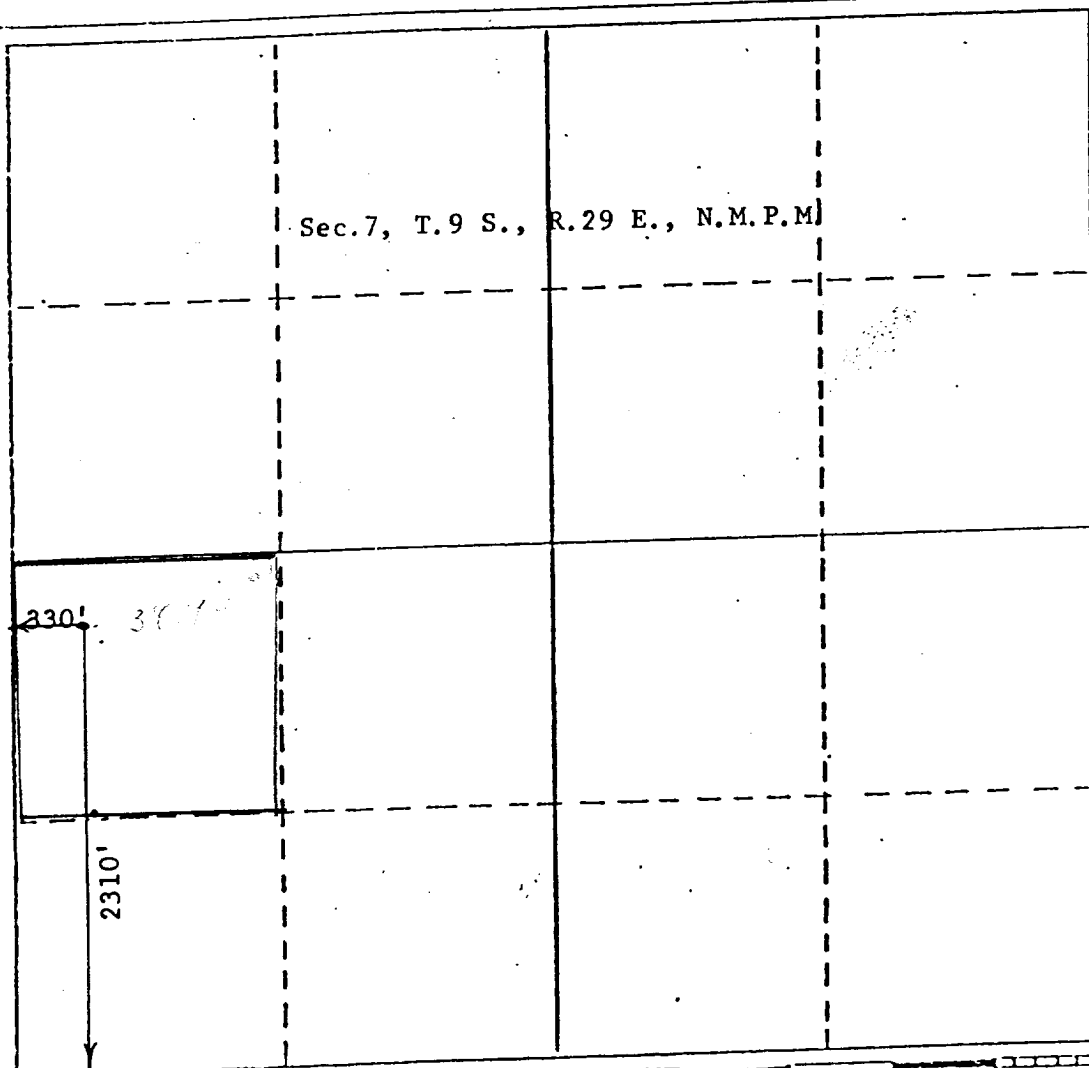
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **Moon Co. Trust (3/4) Donald Winston (1/32) J. Wyman & Winston (1/64) Charles Kelly (1/128) Pauline Parker (1/64) J.T. Wyman (1/64) Marshall & Winston (1/32) Murry McKinnon (1/128) Tenneco Oil Co. (1/8)**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald R. Craig

Name

Donald R. Craig

Position

Vice-President

Company

Santa Rita Explor. Corp.

Date

12/30/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUESS
NEW MEXICO
December 29, 1981
Registered Professional Engineer
and/or Licensed Surveyor
JOHN D. JAQUESS, P.E. & L.S.
Certificate No. **6290**

