	2		Form C-103		
NO. OF COPILS RECEIVED		RECEI	Supersedes Old		
DISTRIBUTION			C-102 and C-103 Effective 1-1-65		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION FEB 2 6 1982	Flietuan 1-1-02		
FILE	/-		5a. Indicate Type of Lease		
U.S.G.S.		O. C. D.	State Fee X		
LAND OFFICE			5. State Oll & Gas Lease No.		
OPERATOR		ARTESIA, OFFICE			
			konnon and a second		
(DO NOT USE THIS FO	SUN	ORY NOTICES AND REPORTS ON WELLS roposals to drill or to deepen or plug back to a different reservoir. ation for permit			
1.			7. Unit Agreement Name		
OIL GAS WELL WELL		OTHER-			
2. Name of Operator			8. Form or Lease Name Battery		
Santa Rita Ex	olo	ation Corporation /	Moonshine 7 $\frac{1}{\#2}$		
3. Address of Operator	9. Well No.				
P.O. Box 798,	Ar	esia, New Mexico 88210	#7		
4. Location of Well		-	10. Field and Pool, or Wildcat		
т		330 FEET FROM THE West LINE AND 2310 FEET FROM	Twin Lakes-SA Assoc		
UNIT LETTER	•	JUD FEET FROM THE LINE AND FEET FROM THE			
Couth		TION 7 TOWNSHIP 98 RANGE 29E NMPM.			
THE SOULI	INE, SE	TION TOWNSHIP RANGE NMPM.			
mmmm	\overline{m}	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	////		Chaves		
	111,	3917 GL			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data					
NOTIC	CE OF	INTENTION TO: SUBSEQUENT	REPORT OF:		
			[****]		
PERFORM REMEDIAL WORK]	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON]	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	Ĵ	CHANGE PLANS CASING TEST AND CEMENT JOB X			
	-	OTHER			
0THER					
			antimated date of starting any proposed		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
		-1 -1 -1 -1 -1 -1 -1 -1	Fiching for		
December	26,	1982: Twisted off drill pipe at 2695'. drill pipe.	TTENTING TOT		

Unable to retrieve fish. Rig down Yucca Drilling, February 3, 1982: rig up Stewart Brothers. Mill on unknown junk at 820'. Milled up junk. Cleaning out hole to T.D. Cleanout to top of fish at 2617 . (Fish composed of 35' of drill rod, 6.5' of stabilizer, 40' of drill collars and bit.) Drill down beside fish to 2700'. Ran 2700' of 4 1/2",10.5# casing set at 2700'. Cement with 500 sxs. Halliburton Lite with 8# salt per sx. and 400 sxs. 50/50 poz mix with 2% gel and 5# salt per sx. Cement did not circulate. Plug down 5:00 a.m. February 17, 1982.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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SIGNED Dovald & Crarg	Vice-President	DATE	
ml. Wilham	OIL AND GAS INSPECTOR	MAR 1 1982	
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·		