

OIL CONSERVATION DIVISION

P. O. BOX 798

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 24 1982

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

a. TYPE OF WELL Batm

OIL WELL ☒ GAS WELL ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

Name of Operator

Santa Rita Exploration Corporation

Address of Operator

P.O. Box 798, Artesia, New Mexico 88210

Location of well

UTM LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

West LINE OF SEC. 7 TWP. 9S RCL. 29E

1. Date Spudded 1-21-82 16. Date T.D. Reached 2-24-82 17. Date Compl. (Ready to Prod.) 3-8-82

18. Elevations (DF, RAB, RT, GR, etc.) 3931 GL 19. Elev. Casinghead N/A

20. Total Depth 2800' 21. Plug Back T.D. 2800' 22. If Multiple Compl., How Many N/A

23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name 2604' - 2675'

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Side wall Neutron, Dual Laterlog

27. Was Well Cored NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	166	12 1/4"	125 sxs. Class C	Circulated
4 1/2"	11#	2800	7 7/8"	500 sxs. Halliburton Light, 400 sxs. 50/50 poz mix.	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

10. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2611'	

11. Perforation Record (Interval, size and number)

2675', 2676', 2685', 2686', 2690', 2691', 2692', 2701', 2702', 2703', 2704'

12. Acid, Shot, Fracture, Cement Squeeze, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2604 - 2675 5,000 gal. 20% NE acid

13. PRODUCTION

14. Date First Production 3-8-82 15. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in) Producing

16. Date of Test 3-6-82 17. Hours Tested 4 18. Choke Size 3/8 19. Prod'n. For Test Period 88

20. Gas - Bbl. 10 21. Gas - MCF 10 22. Water - Bbl. -0- 23. Gas - Oil Ratio -0-

24. Flow Tubing Press. 120# 25. Casing Pressure 120# 26. Calculated 24-hour Rate 528

27. Oil - Bbl. 60 28. Gas - MCF 60 29. Water - Bbl. -0- 30. Oil Gravity - API (Corr.) N/A

31. Disposition of Gas (Sold, used for fuel, vented, etc.) vented

Test Witnessed By J. Goodrich

32. List of Attachments Sidewall Neutron, Dual Laterlog

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harold Makam TITLE Agent DATE 3-23-82

[illegible]

INDICATE FORMATION TOPS IN CORRESPONDENCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern, New Mexico

T. Adams	T. Canyon	T. Oak Alamo	T. Penn "B"
T. Fair	T. Strawn	T. Kinland-Frontland	T. Penn "C"
T. Fair	T. Acker	T. Fractured Chiffs	T. Penn "D"
T. Yards	T. Moss	T. Cliff House	T. Pennville
T. Thayers	T. Devonian	T. Mendee	T. Madison
T. Quinn	T. Silurian	T. Port Lockout	T. Ober
T. Grayburg	T. Montoya	T. Marcos	T. McCabe
T. San Andres 2001	T. Simpson	T. Gallup	T. Pueblo Queen
T. Glendale P1 2422	T. McKee	Base Greenhorn	T. Granite
T. Paddock P1 2565	T. Ellenburger	T. Dakota	T.
T. Hocking P2 2636	T. Gr. Wash	T. Morrison	T.
T.	T. Granite	T. Tiedlie	T.
T.	T. Delaware Sand	T. Escalera	T.
T.	T. Bone Springs	T. Wapata	T.
T.	T.	T. Charlie	T.
T.	T.	T. Penning	T.
T.	T.	T. Penn "A"	T.

OIL OR GAS SALES OR ZONES

No. 1, from 2688 to 2706 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	165	165	Top Soil				
165	815	650	Redbed				
815	1595	780	Salt, Anhydrite				
1595	2415	820	Anhydrite, Dolomite				
2415	2800	385	Dolomite				

