STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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PRORATION OFFICE		

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Santa Rita Exploration Corporation

Address
P.O. Box 798, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
CA[illegible] NOT BE [illegible] TO [illegible] Sec 6 IS [illegible]

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Moonshine 7, Battery 2	8	Twin Lakes-SA Assoc.	State, Federal or Fee Fee	

Location
Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West
Line of Section 7 Township 9S Range 29E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 175, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]
Mapco
Address (Give address to which approved copy of this form is to be sent)
1800 S. Baltimore Ave., Tulsa OK 74119

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	7	9S	29E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-21-82	3-8-82	2800'	N/A
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3931' GL	San Andres	2604'	2611'
Perforations 2675,2676, 2685, 2686, 2690,2691, 2692, 2701,2702, 2703,2704.			**Depth Casing Shoe** N/A

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8"	166'	125 sxs. Class C
7 7/8	4 1/2"	2800'	500 sxs Halliburton Light, 400 sxs 50/50 poz mix.

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-5-82	3-6-82	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
4	120	120	3/8
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
88	88	-0-	10

Pooled ID-2 & Comp. NCO/MPC 3-26-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lynette Mahan
(Signature)
Agent
(Title)
3-23-82
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 25 1982, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.