VERGY AND MINERALS DEPARTME		RVATION DIVISION	Form C-104 Revised 10-1-78
	RECEIVED BY P. o	. BOX 2088	
FILE VV		NEW MEXICO 87501	
U.S.G.S.	FEB 25 Stores		
TRANSPORTER OIL	REQUEST	FOR ALLOWABLE	
CAS V	$\mathbf{O}_{\mathbf{C}} \mathbf{O}_{\mathbf{C}} \mathbf{O}_{\mathbf{C}}$	AND	
PROBATION OFFICE	ARTESANTAORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
Operator			
Address	G COMPANY, INC.		
12201 Merit Driv Reason(s) for filing (Check proper	r box)	as, TX 75251 Other (Please explain	
New Weil Recompletion	Change in Transporter of:	- EiRu	tire 3-1-85
Change in Ownership		y Gas	
If change of ownership give ner and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE Weil No. Pool Name, Includin	- Farmer	
Moonshine 7, Btry			Lease
Location	<u> </u>	5 - SA Assoc. State, F	Federal or Fee
Unit Letter N	990 Feet From The South	1/	
· · · · · · · · · · · · · · · · · · ·	Feer From The	Line and <u>1650</u> Feet	From The West
Line of Section 7	Township 95 Range	29E , NMPM.	Chaus
			Chaves Cou
Name of Authorized Transporter of	OII OI OF Candensate	GAS	
Permian Corporati	ion	D O Down 2110	approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas 🗶 or Dry Gas	P.O. Box 3119	Midland, TX 79702
Liquid Energy, Co		P.O. Boy 4000 m	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 4000, The	
give location of tanks.	K 7 98 29		When (20, 00
this production is commingled	with that from any other lease or poo		4-29-82
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. R
Date Spudded			
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF. RKB, RT, CR, etc.)	, Name of Producing Formation		
	, formation	Top Cil/Gas Pay	Tubing Depth
erforations			
			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	l
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			SACKS CEMENT
			<u> </u>
			-
EST DATA AND REQUEST I		after recovery of total volume of land	off must be equal to a second second
LWELL	able for this d	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas	
L WELL ate F' et New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	s lift. etc.)
L WFLL ate F ⁺ et New Oil Bun To Tanks mgth of Teet	able for this d		oll must be equal to or exceed top al s lift. etc.; Choke Size
L WF.LL ate F' et New Oil Run To Tanks ingth of Teet	able for this d	Producing Method (Flow, pump, gas	Choke Size
L WELL tto F' at New Oil Run To Tanks rigth of Teet	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	s lift. etc.)
L WF.LL ite F' et New Oil Run To Tanks mgth of Teet tual Prod. During Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
L WELL	able for this d Date of Teet Tubing Pressure Oil - Bble.	Producing Method (Flow, pump, gas Casing Pressure Water-Bble.	Choke Size
IL WFLL ate F' at New Oil Run To Tanks Ength of Test Stual Prod. During Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
IL WFLL ate F' at New Oil Run To Tanks migh of Test stual Prod. During Test SWELL itual Prod. Test-MCF/D	able for this d Date of Teet Tubing Pressure Oil-Bble.	Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMGF	Choke Size Gas-MCF
IL WFLL ate F'st New Oil Run To Tanks ength of Test stual Prod. During Test SWELL stual Prod. Test-MCF/D	able for this d Date of Teet Tubing Pressure Oil - Bble.	Producing Method (Flow, pump, gas Casing Pressure Water-Bble.	Choke Size Gas-MCF
IL WFLL ate F' at New Oil Bun To Tanks angth of Teet stual Prod. During Test SWELL stual Prod. Teet-MCF/D ating Method (pilot, back pr.)	able for this d Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condeneate Choke Size
IL WFLL ate F' at New Oil Run To Tanks ength of Teet stual Prod. During Test SWELL stual Prod. Teet-MCF/D ating Method (pilot, back pr.)	able for this d Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bble, Bble, Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condeneate Choke Size ATION DIVISION
IL WFLL ate F' at New Oil Run To Tanks angth of Teet stual Prod. During Teet MS WELL stual Prod. Teet-MCF/D ating Method (publ. back pr.) RTIFICATE OF COMPLIANC preby certify that the pulse and o	able for this d Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE	Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA	Choke Size Cas-MCF Cravity of Condeneate Choke Size Choke Size ATION DIVISION 2.8 1985
IL WELL ate F' at New Oil Run To Tanks migh of Test much Prod. During Test S WELL much Prod. Test-MCF/D ating Method (pilot, back pr.) RTIFICATE OF COMPLIANC meby certify that the rules and r ison have been complied with	able for this d Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVEDFEB	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION DIVISION 2.8 1985
IL WFLL ate F' at New Oil Run To Tanks angth of Test stual Prod. During Test MS WELL atual Prod. Test-MCF/D sting Method (pilot, back pr.) RTIFICATE OF COMPLIAN(preby certify that the rules and r ision have been complied with	able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED	Choke Size Gas-MCF Gravity of Condeneate Choke Size Choke Size ATION DIVISION 2.8 1985 . 19 . 19
IL WFLL ate F' at New Oil Run To Tanks angth of Test stual Prod. During Test MS WELL atual Prod. Test-MCF/D sting Method (pilot, back pr.) RTIFICATE OF COMPLIAN(preby certify that the rules and r ision have been complied with	able for this d Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED	Choke Size Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size ATION DIVISION 2.8 1985 . 19
IL WFLL ate F' at New Oil Run To Tanks angth of Teet stual Prod. During Teet MS WELL stual Prod. Teet-MCF/D reting Method (puot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and r ision have been complied with we is true and complete to the	able for this d Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED	Choke Size Gas-MCF Gravity of Condeneate Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II
IL WFLL ate F' at New Oil Run To Tanks migh of Teet much Prod. During Teet SWELL tual Prod. Teet-MCF/D ating Method (pilot, back pr.) RTIFICATE OF COMPLIANC reby certify that the rules and r ision have been complied with we is true and complete to the	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shmt-im) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED	Choke Size Choke Size Cas-MCF Choke Size Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II compliance with RULE 1104.
IL WFLL ate F' et New Oil Run To Tanks ength of Teet stual Prod. During Teet AS WELL stual Prod. Teet-MCF/D eting Method (pitot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and r ision have been complied with ve is true and complete to the	able for this d Date of Teet Tubing Pressure Oil-Bble. Length of Teet Tubing Pressure (Shut-is) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief. S. L. JOURDAY	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED BY Drigin Lesive TITLE This form is to be filed in If this is a request for allo	Choke Size Choke Size Gas-MCF Choke Size Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II Compliance with RULE 1104.
IL WFLL ate F' at New Oil Run To Tanks angth of Teet stual Prod. During Teet AS WELL atual Prod. Teet-MCF/D atual Prod.	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shat-im) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief. S. L. JOURDAN two;	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shet-is) OIL CONSERVA APPROVED BY Drigin Itslia TITLE This form is to be filed in If this is a request for allo well, this form must be accomm	Choke Size Choke Size Gas-MCF Choke Size Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II compliance with RULE 1104. presble for a newly drilled or deepen
IL WELL ate F' at New Oil Run To Tanks migh of Teet studi Prod. During Test IS WELL studi Prod. Teet-MCF/D ating Method (pilot, back pr.) RTIFICATE OF COMPLIANC preby certify that the rules and r ision have been complied with we is true and complete to the Manual (Signal PRODUCTION	able for this d Date of Teet Tubing Pressure Oil-Bble. Length of Teet Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief. S. L. JOURDAN twrey ANALYST	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVEDFEB DY Drigin Itslie TITLE This form is to be filed in If this is a request for slic well, this form must be accomp tests taken on the well in acc	Choke Size Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II 1 compliance with RULE 1104. peable for a newly drilled or deepen senied by a tabulation of the deviati ordance with RULE 111.
IL WFLL ate F' at New Oil Run To Tanks ength of Teet stual Prod. During Teet SWELL tual Prod. Teet-MCF/D ating Method (pitot, back pr.) RTIFICATE OF COMPLIANC reby certify that the rules and r ision have been complied with ve is true and complete to the MMMMMa (Signal PRODUCTION (Tuil	able for this d Date of Teet Tubing Pressure Oil-Bble. Length of Teet Tubing Pressure (Shut-is) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief. S. L. JOURDAN ture; ANALYST	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVEDFEB DY Drigin Itslie TITLE This form is to be filed in If this is a request for slic well, this form must be accomp tests taken on the well in acc	Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II 1 compliance with RULE 1104. presble for a newly drilled or deepen seried by a tabulation of the deviati ordance with RULE 111. The filled out compliance in for allo
ve is true and complete to the ////////////////////////////////////	able for this d Date of Teet Tubing Pressure Oil-Bble. Length of Teet Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief. S. L. JOURDAN iwe) ANALYST ie, 1. 1985	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVEDFEB BYOrigin Itslie TITLESuper This form is to be filed in If this is a request for allowell, this form must be accomp teste taken on the well in acc All sections of this form m sble on new and recompleted w Fill out only Sections I	Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size ATION DIVISION 2.8 1985 A. Clements visor District II 1 compliance with RULE 1104. presble for a newly drilled or deepen seried by a tabulation of the deviati ordance with RULE 111. The filled out compliance in for allo

.