Submit 5 Copies	
Appropriate District Office DISTRICT J	
P.O. Box 1980, Hobbs, NM	\$8240

DISTRICT II P.O. Drawer DD, Artesia, NM \$3210

State of New Mexico	
y, Minerals and Natural Resources	Departmen

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## **OIL CONSERVATION DIVISION** P.O. Box 2088



Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 874	REQUE		R ALLOWA				-я,	M2 <b>4</b> 4 7	
Dentor Energy Development	Well API No. 30-005- 61333								
Address 1000 Louisiana, Su		Houst	on, Texas	77002					
Reason(s) for Filing (Check proper bo New Well Recompletion Change in Operator If change of operator give name		🗆 🗆 1	Transporter of: Dry Gas	Od	ber (Please ex	plain)			
and address of previous operator	······································						· · · · · · · · · · · · · · · · · · ·		<u>-</u>
IL DESCRIPTION OF WEI Lesse Name TL SAU		ell No. 1	Pool Name, Inclus Twin Lakes				of Lease Federal or Fee	Fee	Lease No.
Location					<del> </del>		_ <u></u>	- <b>I</b>	
Unit LetterN		· F	eet From The	South La	e and	. <u>650</u> F	$\frac{W}{W}$	est	Line
Section 7 Town	antip 95		lange	29E ,N	MPM,	Chav	es		County
OTT Energy Operating Lf	ANSPORTER	OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oi Enron Oil Tradi	I ry or	Condensa	د ع	Address (Giv	* address to 1	which approved Midland	copy of this for	m is to be su 79702	cnt)
Name of Authorized Transporter of Ca			r Dry Gas	Address (Giv	ne address to v	which approved	l copy of this for	m is to be se	ent)
Trident NGL, Inc.	Unit Se	с IT	wp. Rge.			Mill Rd	. The Woo	dlands	<u>, Tx 773</u>
give location of tanks.	<u>N</u>	31	3S 29E	Yes	- }		02-88		
f this production is commingled with th V. COMPLETION DATA	at from any other h	ane or bo	ol, give comming	ling order num	ber:	<u></u>			
Designate Type of Completio	xn - (X)	il Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. R	eady to P	rod.	Total Depth	••••••••••••••••••••••••••••••••••••••		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Cas Pay			Tubing Depth	Tubing Depth		
						Depth Casing Shoe			
HOLE SIZE			ASING AND NG SIZE	CEMENTING RECORD			SACKS CEMENT		
								······	
TEST DATA AND DEOLU	EST FOR ALL	OIVAD							
. TEST DATA AND REQUI				be equal to or	exceed top all	owable for this	depth or be for	full 24 hour	a.)
ate First New Oil Run To Tank	Date of Test	······		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bols.		Water - Bbla			Gas- MCF			
SAS WELL	l	·····		L <u></u> .			1	<u></u>	
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
iting Method (pilot, back pr J	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil (	Conservati	on.	C	DIL CON	SERV		IVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved DEC 2 9 1992					
Signature	7>			By			I SIGNICE	<b>.</b>	
<u>Gene Linton</u> Sr. Production Analyst			MIKE WILLIAMS						
Printed Name <u>10-1-92</u> Date	(713)_75	T# 0-756 Telepbo	3	Title_		SUPERVI	SOR. DIST	RICT #	
		•				2		Nille Constants	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.