

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2080
Santa Fe, New Mexico 87504-2088

AUG 21 1989

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well No. 108
9. Pool name or Wildcat Twin Lakes San Andres Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Pelto Oil Company	
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3921' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-89: Pulled & layed down rods & tubing.
5-5-89: Set CIBP @ 2654'.
5-24-89: Ran Casing Inspection Logs.
5-31-89: Ran scraper & bit to tag CIBP @ 2654'. WIH w/pkr, found at least 2 holes between 366' and 612'.
6-1-89: RU Howco. Spotted 35' Class "C" neat cmt on CIBP @ 2654'. Spotted 45 sx 2082-1450'.
7-6-89: WIH w/2-3/8" tubing & tagged TOC @ 1462'.
7-7-89: Circ w/FW gel. Ran Free-Point. Found pipe to be free to TOC @ 824'. Made chemical cut @ 798.5'. PU 5' to insure it was free.
7-10-89: WIH w/2-3/8" guidestring. Worked casing up & down while circ FW gel. POH 802' 4 1/2" casing.
7-11-89: Ran lead seal csg. bowl. Latched on stub @ 798.5'. Press test @ 500 psi. Perf 4 squeeze holes @ 810'. Circ w/FW gel. Cmt w/200 sx Hall lite, 75 sx Class "C" w/2% CaCl. SI, WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bernie Malson TITLE Mgr. Prod. Adm. DATE 8/18/89
TYPE OR PRINT NAME Bernie Malson TELEPHONE NO. 713/651-180

(This space for State Use)

ORIGINAL SIGNED BY

MIKE F. L. JONES
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 21 1989

CONDITIONS OF APPROVAL, IF ANY: