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Appropriate District Office
DISTRICT 1
2.0. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departme

DEC 2 4 1992

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

L.	REQ				BLE AND .			Vilein			
Operator Energy Development	Well AM No. 30-005- 6133										
Address 1000 Louisiana, Su			on, T	 Texas	77002		.l				
Reason(s) for Filing (Check proper be					Oth	et (Please exp	lain)				
New Well		Change in I			_	•					
Recompletion	Oil		Dry Gus								
Change in Operator	Casinghe	ad Case 💢 🤇	Condens	ale _							
If change of operator give name and address of previous operator				······							
IL DESCRIPTION OF WEI	LL AND LE		No al Ma	Y1-4	a Baarda		10:4	-41			
Lease Name TLSAU					San And	res Asso		of Lease Federal or Fe		Lesse No.	
Location		2210			You to be a se	. 2	240 -		Fact		
Unit Letter	:	310	Poet Fro	m The≛	South 1	e and		et From The	East	Line	
Section 7 Tow OTT Energy Operating LP	nahip 9	s !	Range	2	9E , N	MPM,	Chav	<u>es</u>		County	
III. PRINCE NAME OF TR	ANSPORTE	OF OH		NATU	RAL GAS	adtes to	hich ares	nom ad elic	form is to be	ent!	
	Enron Oil Trading & Transportation Co.							copy of this form is to be sent) Texas 79702			
lame of Authorized Transporter of Casinghead Gas (XX) or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					ent)	
Trident NGL, Inc.	<u> </u>								oodlands	Tx 773	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 17 31	Νην. 3S	Rge. 29E	Is gas actually Yes		When	02-8	8		
if this production is commingled with t		·					1	02-0	<u> </u>		
V. COMPLETION DATA	,,										
Designate Type of Completi	on - (X)	Oil Well	G	ıs Weil	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to P	rod.		Total Depth		<u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
HOLE DITE		TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			<u> </u>	DEPTH SET			SAORS CEMERT			
								ļ			
. TEST DATA AND REQU	EST FOR A	LLOWAL	BLE		<u> </u>			J			
IL WELL (Test must be aft				and must	be equal to or	exceed top all	owable for thi	depth or be	for full 24 ho	#3.)	
Date First New Oil Run To Tank	tun To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	Tubing Pressure			Cazing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL					l <u>.</u>			1			
Actual Prod. Test - MCF/D	Length of	Test	···		Bbls. Conden	BLE/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size		
A											
L OPERATOR CERTIF				CE			JSERV.	ATION	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION DEC 2 9 1992						
is true and complete to the best of s	ny knowledge a	nd belief.			Date	Approve	d	LU X 3	1334		
Su tot					D.,	0	RIGINAL	SIGNED	RY '		
Gene Linton Sr. Production Analyst					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name		7	Title		Title		UPERVIS		RICT IT		
10-1-92 Date	(713)	750-75	63 hone No).							
		лаф	17U	•	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.