

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

APR 26 1982

O. C. D.
ARTESIA, OFFICE5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
LG-249

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /	8. Farm or Lease Name Collins SW State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>4S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or WHDCat Und. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3998' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Production Casing, Perforate, Treat ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4150'. Ran 112 joints 4-1/2" 9.5# casing set 4138'. 1-regular guide shoe set 4183'. Diff-fill float set 4092'. Cemented w/350 sacks 50/50 Poz "C" with 2% gel and 2# KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 1:00 AM 4-9-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3647-3970' w/12 .40" holes as follows: 3647-50' (6 holes); 3660' (1 hole) 3966-70' (5 holes). Acidized perforations 3647-3970' w/2000 gallons Morroflo acid. and 13 balls. Sand frac'd 3647-3970' (via tubing) w/1000 gallons 7 1/2% Morroflo acid, 40000 gallons gelled KCL water, 37 tons CO2, 80000# 20/40 sand. Well stabilized at 110 psi on 1/2" choke = 770 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Engineering SecretaryDATE 4-23-82APPROVED BY [Signature]TITLE SUPERVISOR, DISTRICT IIDATE APR 28 1982

CONDITIONS OF APPROVAL, IF ANY: