

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-249	

1a. TYPE OF WELL <i>Bohm</i> 1		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Yates Petroleum Corporation		APR 26 1982		O.C.D.		ARTESIA, OFFICE		9. Well No.		1		10. Field and Pool, or Wildcat	
3. Address of Operator		207 So. 4th St., Artesia, NM 88210		12. County		Chaves		11. Pecos Slope Abo							
4. Location of Well		UNIT LETTER <i>D</i> LOCATED <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM		THE <i>West</i> LINE OF SEC. <i>25</i> TWP. <i>4S</i> RGE. <i>24E</i> NMPM											
15. Date Spudded		4-1-82		16. Date T.D. Reached		4-7-82		17. Date Compl. (Ready to Prod.)		4-22-82		18. Elevations (DF, RKB, RT, GR, etc.)		3998' GR	
20. Total Depth		4150'		21. Plug Back T.D.		4085'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3647-3970' Abo		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		CNL/FDC; DLL		27. Was Well Cored		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		30'	24"		
8-5/8"	24#	928'	12-1/4"	700	
4-1/2"	9.5#	4138'	7-7/8"	350	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3600'	3600'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3647-3970' w/12 .40" holes				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3647-3970'			
				w/2000 g. 7 1/2% acid, 13 ball sealers. SF w/1000 g. 7 1/2% acid, 40000 g. gel KCL wtr, tons CO2, 80000# 20/40 sd.			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-22-82		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-82	6	1/2"		-	192	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
110	Packer		-	770	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented - Will be sold						Bill Hansen	

35. List of Attachments	
Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE <i>Engineering Secretary</i>	DATE <i>4-23-82</i>