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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) set RULE 1008. TD 4175 '. Ran 100 joints 4-1/2" 9.5# J-55 ST&C casing set at 4174'. 1-Texas Pattern guide shoe set at 4174'. Auto-fill float set at 4133'. Cemented w/250 bbls mud flush, 1 sack KCL, 350 sacks 50/50 Poz., 2% gel, 2# KCL, .3% CFR-2. PD 5:45 AM 2-20-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3623-3765' w/20 .45" holes as follows: 3623, 24, 25, 26, 27, 3706, 07. 08, 09, 22, 23, 24, 25, 26, 39, 40, 59, 60, 64 & 65'. Acidized perforations 3706-3765' w/2000 gallons MOD 101 acid and 25 balls. Acidized perforations 3626-27' w/800 gallons MOD 101 acid. Sand frac'd perforations 3623-3765' (via tubing & casing) w/60000 gallons gelled KCL water, 3 loads CO2 and 134000# 20/40 sand. Well cleaned up and flowed 70 psi on 3/4" choke = 1202 mcfpd.	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) set NULT 105. TD 4175'. Ran 100 joints 4-1/2" 9.5# J-55 ST&C casing set at 4174'. 1-Texas Pattern guide shoe set at 4174'. Auto-fill float set at 4133'. Cemented w/250 bbls mud flush, 1 sack KCL, 350 sacks 50/50 Poz, 2% gel, 2# KCL, 3% CFR-2. PD 5:45 AM 2-20-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. W1H and perforated 3623-3765' w/20.45" holes as follows: 3623, 24, 25, 26, 27, 3706, 07.08, 09, 22, 23, 24, 25, 26, 39, 40, 59, 60, 64 & 65'. Acidized perforations 3706-3765' w/2000 gallons MOD 101 acid and 25 balls. Acidized perforations 3626-27' w/800 gallons MOD 101 acid. Sand frac'd perforations 3623-3765' (via tubing & casing) w/60000 gallons gelled KCL water, 3 loads CO2 and 134000# 20/40 sand. Well cleaned up and flowed 70 psi on 3/4" choke = 1202 mcfpd.			CHANCE 81 AND			PC06	AND ASANDUNM	. 41	
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Figure Secretary 3-2.02	cuto / (divida 19 20 Cleff virus Engineering Secretary DATE 3-2-82	3. I hereby certify that the In	formation above is tru	ie and complete to the best	of my knowledge and belief.					
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