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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR - 3 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0336

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Yates Petroleum Corporation

2. Address of Operator

207 South 4th St., Artesia, NM 88210

3. Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 35 TOWNSHIP 4S RANGE 24E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Redman OY State

9. Well No.

2

10. Field and Pool or Wildcat

Und. Abo *Blow Hole*

15. Elevation (Show whether DF, RT, GR, etc.)

3978' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4175'. Ran 100 joints 4-1/2" 9.5# J-55 ST&C casing set at 4174'. 1-Texas Pattern guide shoe set at 4174'. Auto-fill float set at 4133'. Cemented w/250 bbls mud flush, 1 sack KCL, 350 sacks 50/50 Poz, 2% gel, 2# KCL, .3% CFR-2. PD 5:45 AM 2-20-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3623-3765' w/20 .45" holes as follows: 3623, 24, 25, 26, 27, 3706, 07, 08, 09, 22, 23, 24, 25, 26, 39, 40, 59, 60, 64 & 65'. Acidized perforations 3706-3765' w/2000 gallons MOD 101 acid and 25 balls. Acidized perforations 3626-27' w/800 gallons MOD 101 acid. Sand frac'd perforations 3623-3765' (via tubing & casing) w/60000 gallons gelled KCL water, 3 loads CO2 and 134000# 20/40 sand. Well cleaned up and flowed 70 psi on 3/4" choke = 1202 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED *Wanda S. Gressett* TITLE Engineering Secretary DATE 3-2-82

PROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE MAR - 4 1982

CONDITIONS OF APPROVAL, IF ANY: