

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
LG-0336

52. TYPE OF WELL *8 of m 1*OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

MAR - 3 1982

53. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

O. C. D.

ARTESIA, OFFICE

54. Name of Operator

Yates Petroleum Corporation

55. Address of Operator

207 South 4th St., Artesia, NM 88210

56. Location of Well

57. Unit Agreement Name

58. Form or Lease Name

Redman OY State

59. Well No.

2

60. Field and Pool, or Well Unit

~~Undesignated~~
Pecos Slope-Abo Gas

61. County

Chaves

62. IF LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM63. East LINE OF SEC. 35 TWP. 4S RGE. 24E NEOM.64. Date Spudded
1-25-8265. Date T.D. Reached
2-19-8266. Date Comp. (Ready to Prod.)
3-1-8267. Elevations (DF, RKB, RT, GR, etc.)
3978' GR

68. Elev. Casinghead

69. Total Depth
4175'70. Plug Back T.D.
4085'

71. If Multiple Compl., How Many

72. Interval
Enriched By

73. Rotary Tools

74. Cable Tools

0-4175'

75. Producing Interval(s) of this Completion - Top, Bottom, Name

3623-3765' Abo

No

76. Type Electric and other Logs Run

CNL/FDC; DLL

77. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	3 yds Ready Mix	
8-5/8"	24#	860'	12-1/4"	600	
4-1/2"	9.5#	4174'	6-1/4"	350	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3643'	

78. Perforation Record (Interval, size and number)

3623-3765' w/20 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3623-3765'	w/2800 g. MOD 101 acid.
	SF w/60000 g. gel KCL wtr.
	3 loads CO2, 134000# 20/40 sd.

PRODUCTION

1st First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-1-82		Flowing					SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3-1-82	3	3/4"	→	-	150	-	-	
Flow Tubing Press.	Casing Pressure	Circulated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
70	-	→	-	1202	-	-		

79. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented - will be sold

Test Witnessed By

Bill Hansen

80. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Secretary

DATE

3-2-82

Posted ID-2
+ Comp. Book
SI
3-5-82