

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JAN 6 1982

O. C. D.  
ARTESIA, OFFICE

30-005-61338

Form C-101  
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-4888

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th Street, Artesia, New Mexico 88210

Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE

660 FEET FROM THE West LINE OF SEC. 16 TWP. 6S RGE. 25E MNPM

7. Unit Agreement Name

8. Farm or Lease Name

Skinny "00" State

9. Well No.

3

10. Field and Pool, or Wildcat

Undesignated Abo

12. County

Chaves

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
App. 4300'	Abo	Rotary
21A. Kind & Status Plug Bond	21B. Drilling Contractor	22. Approx. Date Work will start
Blanket	L&M Drilling Co.	ASAP

Elevations (show whether Dr, RI, etc.)

3929.4 GL

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24# J-55	App. 925'	620 sx.	circulated
7 7/8" or 6 1/2"	4 1/2"	10.5#	TD	350 sx.	

We propose to drill and test the Abo and intermediate formations. Approximately 925' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 7" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. Temperature survey will be run to determine cement top. If commercial, production casing will be run and cemented with adequate cover, perforate, and stimulate as needed for production.

MUD PROGRAM: FW gel and LCM to 925', Brine to 3200', Brine & KCL water to TD. MW 10-10.2.

BOP PROGRAM: BOP's will be installed at time of spud and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-8-82  
UNLESS DRILLING UNDERWAY

BOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Steven Calver* Title Regulatory Manager Date 1/5/82  
(This space for State Use)

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982  
CONDITIONS OF APPROVAL, IF ANY:

Posted ID-1  
API + NL Book  
1-8-82

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

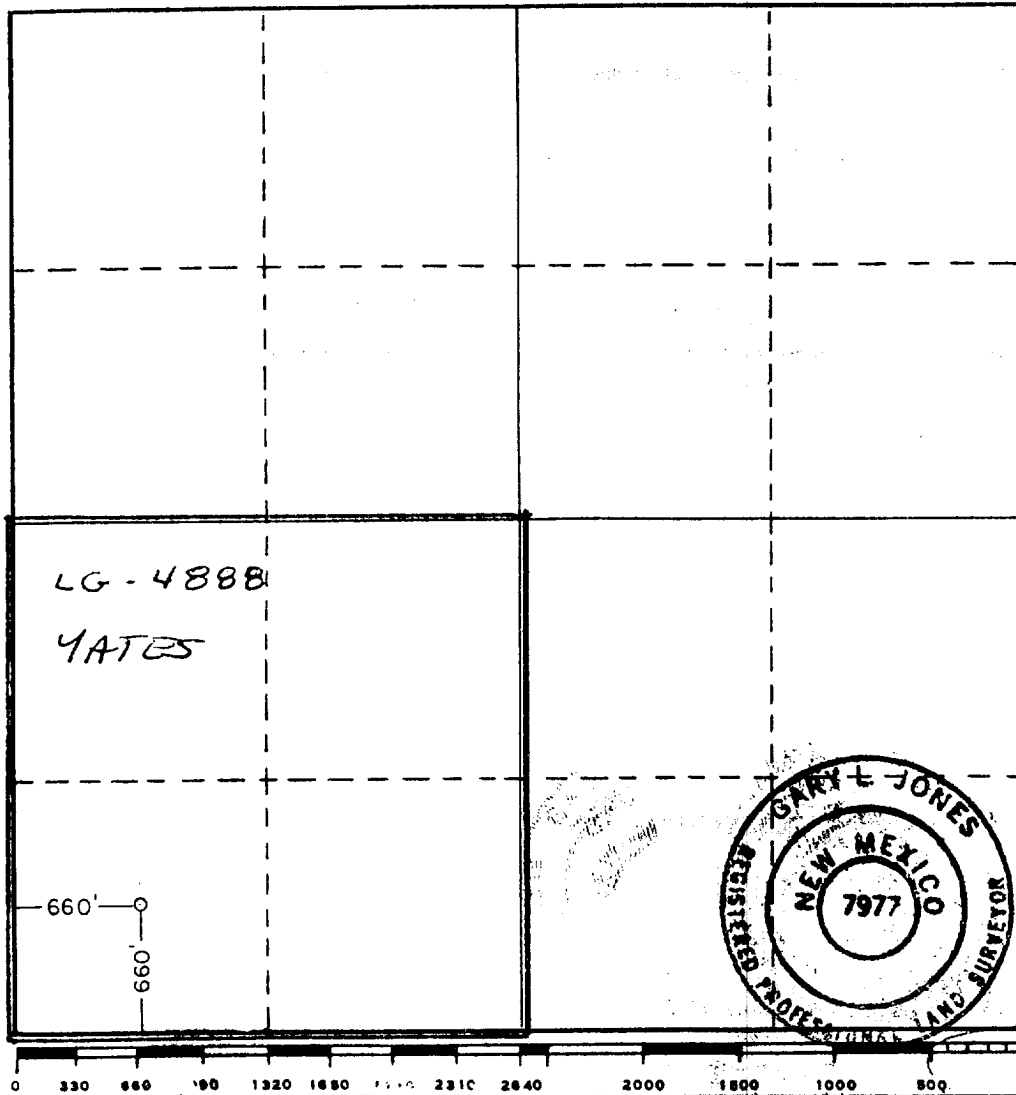
Operator YATES PETROLEUM CORPORATION		Lease Skinny 00 State		Well No. 3
Unit Letter M	Section 16	Township 6 South	Range 25 East	County Chaves
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line				
Ground Level Elev. 3929.4	Producing Formation Abo	Pool Undesignated Abo	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Gliserio Rodriguez*

Name  
Gliserio Rodriguez  
Position  
Regulatory Manager  
Company  
Yates Petroleum Corporation

Date  
1/4/82

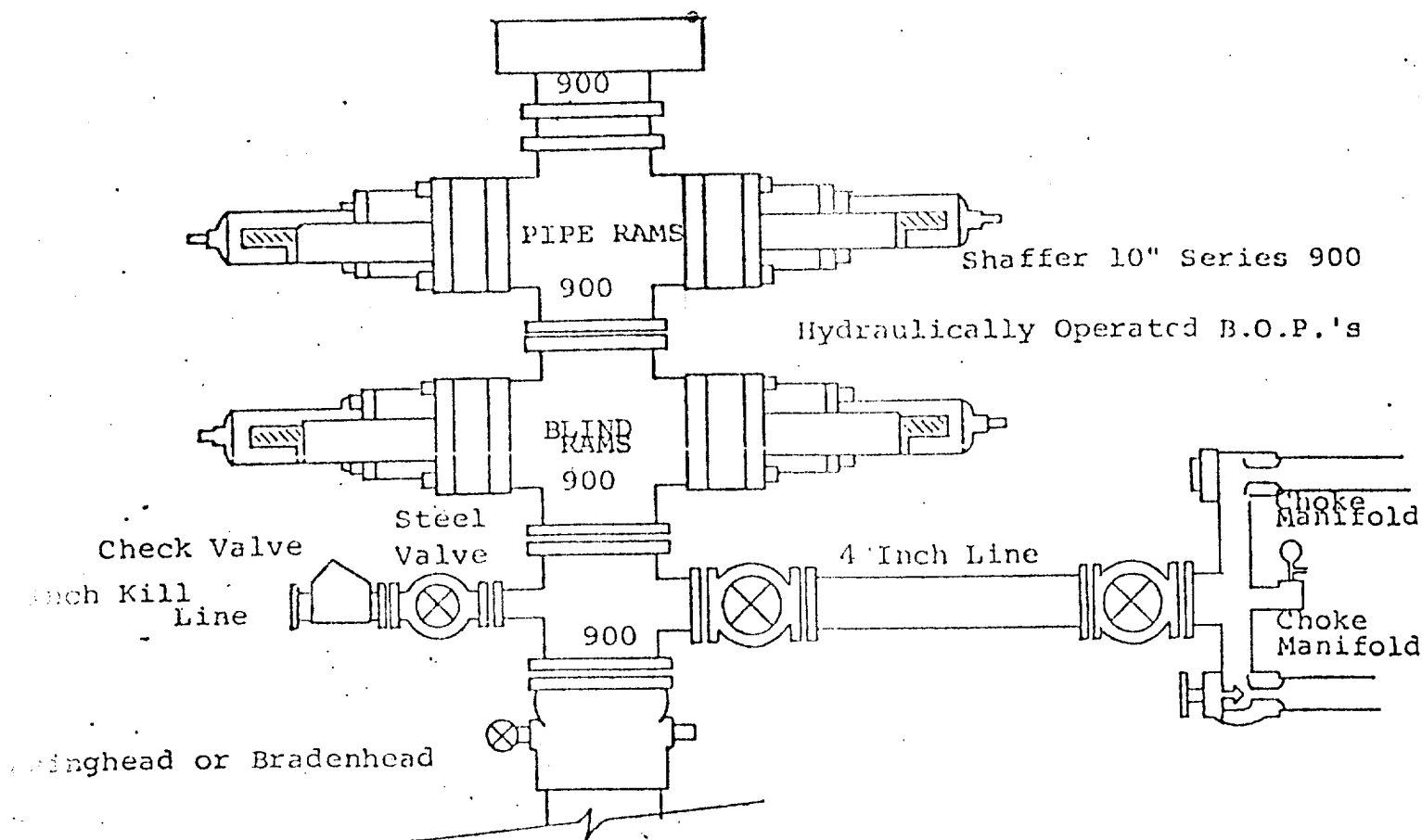
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
12-23-81

Registered Professional Engineer and/or Land Surveyor

*Dan O. Jones*

Certificate No.  
7977



# THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel.
5. hole or tube a minimum of one inch in diameter.
6. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
7. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
8. Inside blowout preventer to be available on rig floor.
9. Operating controls located a safe distance from the rig floor.
10. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
11. D. P. float must be installed and used below zone of first gas intrusion.