

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-73

APR 27 1982

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Pen <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4333	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name Skinny QO State
9. Well No. 4
10. Field and Pool, or Wildcat Und. Pecos Slope Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.) 3991. 7' GR
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 6:30 PM 4-19-82. Set 30' of 20" conductor pipe. Ran 23 joints of 8-5/8" 24# J-55 ST&C casing set 920'. 1-Texas Pattern guide shoe at 920'. Flapper float at 884'. Cemented w/500 sacks Halliburton Lite 2% CaCl<sub>2</sub>. Tailed in w/200 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 10:30 PM 4-20-82. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 5:00 PM 4-21-82. WOC 18-1/2 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY Martha Goodlett TITLE Engineering Secretary DATE 4-27-82

APPROVED BY Mr. William TITLE OIL AND GAS INSPECTOR DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: