

OIL CONSERVATION DIVISION
P. O. BOX 2
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

JUN 4 1982

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4333
7. Unit Agreement Name
8. Form of Lease Name Skinny QO State
9. Well No. 4
10. Field and Foot, or Wildcat H. Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 6S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3991.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Csg., Perforate, Treat ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 101 jts of 4-1/2" 10.5# K-55 ST&C casing set 4188'. 1-regular guide shoe at 4188'. Float collar at 4147'. Cemented w/350 sacks Class "C" 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 12:45 PM 4-27-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 2 .50" squeeze hole at 3875' and squeezed to 1500 psi w/150 sacks Class "C" 2% CaCl, .2% Halad-4, 3% KCL/sack. WIH and perforated 2 .50" squeeze holes at 3810' and squeezed to 1500 psi. Squeezed w/75 sacks Class "C" .2% Halad-4, 3# KCL/sack, 2% CaCl. Drilled out cement in 4-1/2" casing. WIH and perforated 3739-3908' w/15 .50" holes as follows: 3739, 40, 41, 44, 45, 46, 47' (7 holes); 3848, 49, 50, 51' (4 holes); 3905, 06, 07, 08' (4 holes). Acidized perforations 3739-3908' w/2000 gallons 7 1/2% HCL acid. Frac'd perforations 3739-3908' w/40000 gallons gelled 2% KCL water and 80000# 20/40 sand, 1200# Benzoic Flakes. Well stabilized at 205 psi on 3/8" choke = 742 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett

TITLE Engineering Secretary

DATE 6-3-82

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE JUN 8 1982

CONDITIONS OF APPROVAL, IF ANY: