

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

a. TYPE OF WELL

12 1/2"

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th St., Artesia, NM 88210

e. Location of Well

WIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMNE East LINE OF SEC. 16 TWP. 6S RGE. 25E NMPM

5. Date Spudded

4-19-82

16. Date T.D. Reached

4-26-82

17. Date Compl. (Ready to Prod.)

6-2-82

18. Elevations (DF, RKB, RT, GR, etc.)

3991.7' GR

19. Elev. Casinghead

6. Total Depth

4200'

21. Plug Back T.D.

4139'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4200'

4. Producing Interval(s), of this completion - Top, Bottom, Name

3739-3908' Abo

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		30'	24"		
8-5/8"	24#	920'	12-1/4"	700	
4-1/2"	10.5#	4188'	7-7/8"	350	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3670'	3672'

31. Perforation Record (Interval, size and number)

3739-3908' w/15 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3739-3908'	w/2000 g. 7 1/2% HCL acid. SF
	w/40000 g. gel KCL wtr.
	80000# 20/40 sd, 1200# Benzoic
	Flakes

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-2-82		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-2-82	4	3/8"	→	-	124	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
205	Packer	→	-	742	-	- ID-2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Larry Dade

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 6-3-82

Posted ID-2
6-11-82
Comp't BR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 550	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 1595	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3690	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

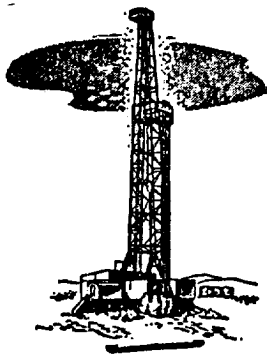
No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	723	723	Surface, Redbeds
723	1632	909	Anhydrite, Salt
1632	3373	1741	Anhydrite, Shale, Lime, Sand
3373	4200	827	Shale, Lime



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202 ARTESIA, NEW MEXICO 88210

RECEIVED

April 30, 1982

JUN 4 1982

Yates Petroleum Corporation ✓
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

RE: Skinny QO State #4
1980' FNL & 1980' FEL
Sec. 16, T6S, R25E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above
captioned well.

DEPTH	DEVIATION
500'	1/4°
920'	1/2°
1488'	1/2°
1877'	1°
2100'	1°
2465'	1 1/4°
2955'	1°
3480'	1°
3995'	3/4°
4200'	3/4°

Very truly yours,

C. E. LaRue
President

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 30th day
of April, 1982.

