

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

APR 12 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 6S RANGE 25E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name Sacra SA
9. Well No. 2
10. Field and Pool, or Wildcat Und. Pecos Slope Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3776.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPMS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 6:00 PM 4-3-82. Set 40' of 20" conductor pipe. Ran 22 joints of 10-3/4" 40.5# J-55 casing set at 880'. 1-Texas Pattern guide shoe at 880'. Insert float at 840'. Cemented w/600 sacks Pacesetter Lite "C" 3% CaCl₂. Tailed in w/400 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 10:00 AM 4-5-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. Drilled out 4:00 AM 4-6-82. WOC 18 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. **Circ 25 SXS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Luanna Doodlett

TITLE Engineering Secretary

DATE 4-9-82

APPROVED BY *Mike Walker*

TITLE OIL AND GAS INSPECTOR

DATE APR 26 1982

CONDITIONS OF APPROVAL, IF ANY: