

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

APR 27 1982

O. C. D.  
ARTESIA, OFFICE

1a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sacra SA
9. Well No. 2
10. Field and Pool, or Wildcat Und. Pecos Slope Abo
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 6S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3776.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Intermediate Casing, Production Csg.</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 41 joints of 8-5/8" 24# J-55 casing set 1625'. 1-Texas Pattern guide shoe at 1625'. Insert float set 1585'. Cemented w/100 sacks of Thixolite w/3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" w/2% CaCl<sub>2</sub>\* Compressive strength of cement - 1250 psi in 12 hours. PD 5:30 PM 4-7-82. WOC. Drilled out 11:30 AM 4-8-82. WOC 18 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4154'. Ran 103 joints 4-1/2" 9.5# J-55 casing set 4154'. 1-auto-fill float shoe set 4154'. Cemented w/400 sacks 50/50 Poz with .6% CF-9 and .3% TF-4 with 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 5:30 AM 4-16-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. Waiting on completion unit.

\* Did not circulate

Note: Lost circulation at 1240'. Dry drilled to 1625'. Ran casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Engineering Secretary DATE 4-27-82  
PROVED BY OIL AND GAS INSPECTOR DATE MAY 7 1982  
CONDITIONS OF APPROVAL, IF ANY: