## STATE OF NEW MEXICO

ing i king trait, root 5 55		
we, er teries scrives	Ĭ	
DISTRIBUTION	Ĭ	
SANTA FE	i	
FILE		$\angle$
U,\$.0.\$.	Ĺ	
LAND OFFICE	İ	L
0.000	1	

work) SEE RULE 1103.

## L CONSERVATION DIVISES. \_D

Form	¢-	103	
Revis	e d	19-	1 - 78

DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTAFE	SANTA FE, NEW MEXICO MAPO 1- 4 1982	Revised 10-1-78
FILE 1/	MAI 4 1982	Sa. Indicate Type of Lease
U.S.O.S.		State Fee X
LAND OFFICE	O. C. D.	
OPERATOR ,	ARTESIA, OFFICE	5. State Oil 6 Gas Lease No.
SUND	RY NOTICES AND REPORTS ON WELLS REPORTS TO PRICE OF TO A CEPTA OF PLUG BACK TO A DIFFERENT RESERVOIR. RETION FOR PERMIT - FORM CHIOIF FOR SUCH PROPOSALS.	
1.  OIL GAS X  WELL X	OTHER-	7, Unit Agreement Name
2. Name of Operator		B. Farm or Lease liame
Yates Petroleum Corporation /		Sacra SA
Address of Operator		9. Well No.
207 South 4th St.	., Artesia, NM 88210	2
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P	660 FEET FROM THE South LINE AND 660 PEET FR	Und Pecos Slope Abo
THE East LINE, SECT	TION 23 TOWNSHIP 6S RANGE 25E NM	PM.
15. Floration (Show whether DF, RT, GR, etc.)		12. County
	3776.3' GR	
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	other Perforate, Tr	eat X
OTHER		
17. Describe Proposed or Completed C	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed

TD 4154'. WIH and perforated 3718-3994' w/33 .50" holes as follows: 3718, 19, 20, 21, 22, 23, 25, 26, 27, 45, 46, 48, 49, 50, 51, 52' (16 holes): 3861, 62, 63, 75, 76, 77, 84, 87, 88' (9 holes); 3976, 77, 78, 82, 83, 90, 93 and 94' (8 holes). Acidized perfs  $3718-3994\,\mbox{'}\mbox{ w/4000}$  gallons  $7\frac{1}{2}\%$  Spearhead acid and 40 ball sealers. Sand frac'd perforations 3718-3994' (via casing) w/80000 gallons gelled KCL water and 160000#20/40sand. Well cleaned up and stabilized at 400 psi on 1/2" choke = 2586 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. THE Engineering Secretary MAY 1 1 1982 SUPERVISOR, DISTRICT, IL CONDITIONS OF APPROVAL, IF ANY