

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 MAY - 4 1982

RECEIVED

Form C-104
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation /

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sacra SA	Well No. 2	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line of Section 23 Township 6S Range 25E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 23	Twp. 6S	Rge. 25E	Is gas actually connected? Yes	When Approx 6 wks 9-27-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 4-3-82	Date Compl. Ready to Prod. 4-30-82		Total Depth 4154'		P.B.T.D. 4085'			
Elevations (DF, RKB, RT, CR, etc.) 3776.3' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3718'		Tubing Depth 3670'			
Perforations 3718-3994'					Depth Casing Shoe 4154'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	
14-3/4"	10-3/4"	880'	1000
9-7/8"	8-5/8"	1625'	400
7-7/8"	4-1/2"	4154'	400
	2-3/8"	3670'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
216	2 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
Back Pressure	400	Packer	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Secretary

5-3-82

(Date)

OIL CONSERVATION DIVISION

OCT 7 1982

APPROVED _____, 19

BY _____
Original Signed By
Lester A. Clements

TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"
ARTESIA, NEW MEXICO 88210

RECEIVED

OCT 1 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 28, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. ✓
Operator

Sacra "SA"

Lease

Well #2-Unit Letter "P"

Well Unit

23-6S-25E, Chaves County

S.T.R.

Pecos Slope (Abo)

Pool

Transwestern
Name of purchaser

was made on September 27, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe