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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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JUL 15 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐

GAS
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 35 TOWNSHIP 6S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3713.8' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Sacra SA

9. Well No.

3

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 98 joints of 4-1/2" 10.5# casing set at 4100'. 1-regular guide shoe at 4100'. Float collar at 4060'. Cemented w/300 sacks 50/50 Poz, 2% gel, 2# KCL, .9% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 12:58 PM 4-25-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3593-3754' w/16 .40" holes as follows: 3593-97' (2 SPF, 8 holes); 3676-78' (2 SPF, 4 holes); 3752-54' (2 SPF, 4 holes). Acidized perforations 3593-3754' w/1750 gallons 7 1/2% MOD 101 acid. Frac'd perforations 3593-3754' w/20000 gallons gelled KCL water, 35000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynda G. Gault

TITLE Engineering Secretary

DATE 7-15-82

APPROVED BY Mike Walker

TITLE OIL AND GAS INSPECTOR

DATE JUL 16 1982

CONDITIONS OF APPROVAL, IF ANY: