## District I PO Box 1986, Hobbs, NM 88241-1986

## State of New Mexico Energy, Minerals & Natural Resources Department

CIST Form C-104GT

District [] PO Drawer DD, Artesia, NM \$5211-9719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

•	Revised February 10, 1994
	Instructions on back
Submit to	Appropriate District Office
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District [[]] 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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