

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

APR 26 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 12-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	1. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation /			2. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			3. Unit Agreement Name
Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE 24 LINE, SECTION 6S TOWNSHIP 25E RANGE NMPM.			4. Farm or Lease Name Kilgore SO
			5. Well No. 1
			6. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3794.4' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4242'. Ran 105 joints of 4-1/2" 9.5# J-55 casing set at 4238'. Auto-fill float shoe 4238'. Cemented w/350 sacks 50/50 Poz, 2% gel, .3% CFR-2, .3% Halad 4 and 2# KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 7:45 AM 4-1-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3779-4007' w/24 .50" holes as follows: 3779-81' (3 holes); 3884-36' (4 holes); 3893-95' (3 holes); 4000-07' (14 holes, 2 SPF). Acidized perforations 3779-4007' w/1500 gallons 7-1/2% MOD 101 acid. Frac'd w/40000 gallons gelled fresh water, 80000# 20/40 sand. Well cleaned up and flowed 200 psi on 1/2" choke = 1350 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gussett Engineering Secretary DATE 4-22-82

W. A. Gussett SUPERVISOR, DISTRICT II DATE APR 28 1982

CONDITIONS OF APPROVAL, IF ANY: