

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL B.O.M.

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator Yates Petroleum Corporation

Address of Operator 207 South 4th St., Artesia, NM 88210

Location of Well

RECEIVED

APR 26 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

6. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Kilgore SO

9. Well No.

1

10. Field and Foot, or Wildcat

Y Pecos Slope Abo

12. County

Chaves

11. LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

13. West LINE OF SEC. 24 TWP. 6S RGE. 25E NMPM

14. Date Spudded 3-13-82 16. Date T.D. Reached 4-1-82 17. Date Compl. (Ready to Prod.) 4-17-82 18. Elevations (DF, RKB, RT, GR, etc.) 3794.4' GR 19. Elev. Casinghead

20. Total Depth 4242' 21. Plug Back T.D. 4188' 22. If Multiple Compl., How Many 0-4242' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3779 - 4007' Abo 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL / FDC ; DLL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	937'	12-1/4"	700	
7"	20#	1436'	7-7/8"	300	
4-1/2"	9.5#	4238'	6-1/4"	350	

*Partial ID
+ Comp. Book
5/1-30-82*

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3732'	3733'

1. Perforation Record (Interval, size and number)

3779 - 4007' W/24 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3779-4007'	W/1500 g. 7-1/2 % acid.
	SF W/40000 g. gel wtr.
	80000# 20/40 sd.

3. PRODUCTION

Date First Production 4-17-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-17-82	4	1/2"		-	225	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
200	Packer		-	1350	-	-

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold Test Witnessed By Larry Dade

5. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry Dade TITLE Engineering Secretary DATE 4-22-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and compositional log run on the well and a true copy of all depth test conducted, including drill stem tests. All depths reported shall be measured depth. In the case of electrically drilled wells, true vertical depth shall also be reported. For multiple completions, items 10 through 14 shall be repeated for each zone. This form is to be filed in duplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 554	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____ 1622	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 3040	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3692	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	504	504	Surface, Redbeds				
504	1621	1117	Dolomite, Anhydrite, Limestone				
1621	3692	2071	Salt, Anhydrite, Dolomite, Limestone				
3692	4242	550	Shale, Sand				

Well #:

KILGORE 50 #

O. C. D.
(ARTESIA, OFFICE

CERTIFICATION

4/8/82
Date

OFFICIAL SEAL

 Signature: *O.W. Russell*
O.W. RUSSELL
NOTARY PUBLIC - NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 6-2-82

Notary