

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

RECEIVED  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO FEB 12 1982

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	/

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" FORM C-103 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 6S RANGE 25E NMPM.		

7. Unit Agreement Name
8. Name of Lease Name Sparrow SP State
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope-Abo Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3809' GR
12. County Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 50' of 20" conductor pipe. Spudded 14-3/4" hole at 9:30 AM 2-4-82. Ran 24 joints 40.5# 10-3/4" casing set at 959'. 1-Texas Pattern notched guide shoe set at 959'. Insert float at 919'. Cemented w/500 sacks Halliburton Lite and 2% CaCl. Tailed in w/200 sacks Class "C" with 2% CaCl. Cement circulated 50 sacks. PD 3:00 PM 2-8-82. Bumped plug to 800 psi, released pressure and float held okay. WOC. Drilled out 9:00 AM 2-9-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 2-12-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: