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JIL. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR - 3 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Yates Petroleum Corporation
2. Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name
8. Farm or Lease Name
Sparrow SP State
9. Well No.
1

3. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 6S RANGE 25E NMPM.

10. Field and Pool, or Wildcat
Pecos Slope-Abo Gas

11. Elevation (Show whether DF, RT, GR, etc.)
3809' GR

12. County
Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Production Csg., Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reduced hole size to 7-7/8".

TD 4200'. Ran 101 joints 4-1/2" 9.5# J-55 casing set at 4186'. Auto-fill float shoe at 4186'. Cemented w/400 sacks 50/50 Poz with 2% gel, 2# KCL, .3% Halad 4, .3% CFR-2. PD 7:30 PM 2-20-82. Bumped plug to 1000 psi, released pressure and float held okay. WIH and perforated 3507-3674' w/15 .40" holes as follows: 3507, 08, 14, 15, 16, 17, 18, 19, 20, 21' (10 holes) 3636, 38' (2 holes) and 3671, 73, 74' (3 holes). Acidized perforations 3507-3521' w/2000 gallons MOD 101 acid and 15 ball sealers. Acidized perforations 3636-3674' w/1000 gallons MOD-101 acid and 9 ball sealers. Sand frac'd perforations 3507-3674' (via tubing and casing) with 60000 gallons gelled KCL water, 140000# 20/40 sand and 3 loads CO2. Well stabilized at 275 psi on 3/4" choke = 4173 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amalia B. ...

TITLE Engineering Secretary

DATE 3-3-82

APPROVED BY

W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE MAR - 4 1982

CONDITIONS OF APPROVAL, IF ANY: