AANTA YE       JAN 8 1982       Prevent 1443         JAN 8 1982       JAN 8 1982       JAN 6 1982         JAN 9 1982       JAN 8 1982       JAN 1000000000000000000000000000000000000	NO. OF COPIES RECEIVED			REG			5-61344
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UB.3.6.3.       Description	SANTA FE	17		JAN 8	3 1982	5A. Indicate	
AND OFFICE       O. G. J. J.       STA-RM-LC-266-1         OFERATOR       APTELICATION FOR PERMIT TO DRILL DEEPEN, OR PLUC BACK       I. Marce Lesses Home         A. Type of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       PLUC BACK       I. Marce Lesses Home         The of Work       DRILL [A]       DEEPEN       DEEPEN       D. D. Control       D. Plast and the of Crypholes (A)         The of Work       DRILL [A]       DEEPEN       DEEPEN       D. D. Control       D. Plast and the of Crypholes (A)         The of Work       DRILL [A]       DEEPEN       D. Plast and the of Crypholes (A)       D. D	U.5.G.S.				e 'e	.5. State Oil &	Gas Lease No.
An Ended CPT_2         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         A Type of Note         A Type of Note         DEEPEN         PLUG BACK         A type of Note         An Ended CPT_2         A type of Note         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Colspan="2"         Colspan="2" </td <td>LAND OFFICE</td> <td><u>_</u></td> <td></td> <td>O. 3</td> <td>C. D</td> <td>STA-NM-</td> <td>-LG-566-1</td>	LAND OFFICE	<u>_</u>		O. 3	C. D	STA-NM-	-LG-566-1
Type of team       DRUL X       DEEPEN       PLUG BACK       N/A Materian Action and the set of th	OPERATOR			ARTESIA	I, OFFICE	hunne	, , , , , , , , , , , , , , , , , , ,
Type of each       DRUL X       DEEPEN       PLUG BACK       IN/A Accession in the second					CK	-{///////	
b. Type if Will       DRUL E       DEEPEN       PLUG BACK       N/A         b. Type if Will       fill E       overa       State E       DRUL E       Fill E <t< td=""><td></td><td>V FOR PERM</td><td>ALL TO DRILL, DEEPE</td><td>N, UR PLUG DA</td><td></td><td>7. Unit Agree</td><td>ment Name</td></t<>		V FOR PERM	ALL TO DRILL, DEEPE	N, UR PLUG DA		7. Unit Agree	ment Name
b. Type dv:ll       site I       site I       Grynberg.32 State         The state I Constant       Site I       State       State       State         The state I Constant       Site I       State       State       State         The state I Constant       Site I       State       State       State         The state I Constant       No       State       State       State         The state I Constant       No       State       State       State       State         The state       No       State	a. Type of Work				_	N/A	
b. Type dvall       state       state       Grynharg. 32 State         C. Newe of Operator       F. Weil NO.       F. Weil NO.       F. Weil NO.         C. Address of Generator       F. Jedd mas Peol, or Wildow       F. Weil NO.       State         C. Address of Generator       F. Jedd mas Peol, or Wildow       Turdessignated - A&O         C. Location of Weil       war effect       State       State         State       Weil No.       State       State       State         State       Network       State       State       State       State         State       State       State       State       State       State       State         State       F. State       St	DRILL X		DEEPEN		PLUG BACK	8. Farm or Le	ase Name
The event ball       First and Operation       9. Well No.         VIKING PERBOLEUN, INC.       10, Field and Feel, or Wildowi       10, Field and Feel, or Wildowi         1050 17th Street, Suite 1950, Denver, CO 80265       10, Field and Feel, or Wildowi       10, Field and Feel, or Wildowi         1050 17th Street, Suite 1950, Denver, CO 80265       10, Field and Feel, or Wildowi       10, Field and Feel, or Wildowi         1050 17th Street, Suite 1950, Denver, CO 80265       10, Field and Feel, or Wildowi       10, Field and Feel, or Wildowi         1050 17th Street, Suite 1950, Denver, CO 80265       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi         1050 17th Street, Suite 1950, Denver, CO 80265       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi         10980 recreation 1980       West       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi         110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi         110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi         110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi         111, Field and Feel, or Wildowi       110, Field and Feel, or Wildowi       1				SINGLE V	MULTIPLE	1	
Pressor       10. Field and Fool, of Wildest         10. Address of Operator       10. Field and Fool, of Wildest         10. Location of Weil       WIT KITKE_N         11. Location of Weil       WIT KITKE_N         12. Location of Weil       WIT KITKE_N         13. Location of Wei		OTHER		ZONE	ZONE		
1. Address at Operator       15. Field and Peol, or Wildent         1050 17th Street, Suite 1950, Denver, CO 80265       10.00 17th designated - ABO         1. Location of Well with street, N       10.00 retreet for the Struct - N         1080 retreet - N       10.00 retreet - Struct - Str	•						· · · · · · · · · · · · · · · · · · ·
1050 17th Street, Suite 1950, Denver, CO 80265       / Undesignated - ABO         1050 17th Street, Suite 1950, Denver, CO 80265       ////////////////////////////////////		UM, INC.				10. Field ond	 Pool, or Wildcat
1050 17En Street, suffle 1950, pened 660.         1050 17En Street, Street, Steer rest, 32 ver, 55 set, 24E user, 12. County Charges         1080 recreasive West user rest, 32 ver, 55 set, 24E user, 12. County Charges         1080 recreasive West user rest, 32 ver, 55 set, 24E user, 12. County Charges         10. Noting of Coll         10. Foreward Degin         13. Foreward Degin         1. Foreward Degin         1. Foreward Degin         1. Foreward Degin         1. Foreward Degin         13. Foreward Degin         13. Foreward Mathematical State Foreward Mathemating State Foreward Mathematical State Foreward Mathemat			1050	00005			
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1200       12. County       Chaves         11. Clearling (Now whether UP, RT, die.)       12. A run 6 Status Plue, Bond       13. Frequencies Logith       14. A Run 6 Status Plue, Bond       13. A Formation       20. Rotery or C.T.         21. Clearling (Now whether UP, RT, die.)       11. A Run 6 Status Plue, Bond       11. Denuing Contractor       12. Approx. Date Work will status the status Plue, Bond       12. Approx. Date Work will status the status Plue, Bond         21. Clearling (Now whether UP, RT, die.)       11. A Run 6 Status Plue, Bond       21. Denuing Contractor       12. Approx. Date Work will status the status Plue, Bond         23. Clearling (Now whether UP, RT, die.)       10. A Run 4 Status Plue, Bond       20. Procent Contractor       22. Approx. Date Work will status the status Plue, Bond         24. For the clearling (Now Work Will Status Plue, Bond       12. Denuing (Now Work Will Status Plue, Bond       20. Procent Contractor       EST. TOP         131/2"       103/4"       40.59       900'.       1800d. returns to surface         131/2"       103/4"       9.55       4200'.       500'. above top of pay         "Tripposed Program:       .       Drill 131/2"       9.55       4200'.       500'. above top of pay          Drill 131/2"       hole to 900'. Run 103/4" surface casing.       .       .       .          Drif 1.131/2" </td <td>Location of Well UNIT LETTE</td> <td>RN</td> <td> LOCATED660</td> <td> FEET FROM THE</td> <td>_SouthLIN</td> <td>۳ (//////</td> <td></td>	Location of Well UNIT LETTE	RN	LOCATED660	FEET FROM THE	_SouthLIN	۳ (//////	
1200       12. County       Chaves         11. Clearling (Show whether UP, RT, ele.)       11. A. Kind & Status Plue, Bond       11. Depindent Depin       11. A. Kind & Status Plue, Bond       11. A. Kind & Status Plue, Bond       11. A. Kind & Status Plue, Bond       11. Depindent Depin       11. A. Kind & Status Plue, Bond       11. Depindent Depin       11. A. Kind & Status Plue, Bond       11. Depindent Depin       11. A. Kind & Status Plue, Bond       11. Depindent Depin       11. A. Kind & Status Plue, Bond       11. Depindent Depin       11. DepindentDepin       11. Depindent Depin		Woot .	30	50	···· 2//〒 ······	. 1//////	
19. Proposed Depin       19. Frozenski Depin       19. Frozenin       19. Frozenski Depin	AND 1980 FEET FROM	THE WESL	LINE OF SEC. J4				, XUUUUU
4200       ABO       Rotary         4200       ABO       Rotary         41/20       ABO       Rotary         21.4. Kind & Status Play, Bond       S & B       22. Approx. Due Work will start         23.       PROPOSED CASING AND CEMENT PROCRAM       Sector Proceeding         512E OF HOLE       SIZE OF CASING WEIGHT PEE POOT       SETTING DEPTH SACKS OF COMENT       EST. TOP         13-1/2"       10-3/4"       40.5#       .900!       1800!.returns to surface         7-7/8"       4-1/2"       9.5#       4200!       500! above top of pay         Proposed Program:       "       9.5#       4200!       500! above top of pay         13-1/2"       Hole to 920!       Run 10-3/4" surface casing.       50! above top of pay         Proposed Program:       .       Drill 13-1/2! hole to 920!, checking B.0.P. daily.         .       Borill 7-7/8" hole to 4200!, checking B.0.P. daily.       .         .       Run 4-1/2! Production Casing if warranted.       .       .      <				//////////////////////////////////////		Chaves	
4200       ABO       Rotary         4200       ABO       Rotary         41/20       ABO       Rotary         21.4. Kind & Status Play, Bond       S & B       22. Approx. Due Work will start         23.       PROPOSED CASING AND CEMENT PROCRAM       Sector Proceeding         512E OF HOLE       SIZE OF CASING WEIGHT PEE POOT       SETTING DEPTH SACKS OF COMENT       EST. TOP         13-1/2"       10-3/4"       40.5#       .900!       1800!.returns to surface         7-7/8"       4-1/2"       9.5#       4200!       500! above top of pay         Proposed Program:       "       9.5#       4200!       500! above top of pay         13-1/2"       Hole to 920!       Run 10-3/4" surface casing.       50! above top of pay         Proposed Program:       .       Drill 13-1/2! hole to 920!, checking B.0.P. daily.         .       Borill 7-7/8" hole to 4200!, checking B.0.P. daily.       .         .       Run 4-1/2! Production Casing if warranted.       .       .      <	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	<del>/////////////////////////////////////</del>	<i>4444446</i>	innn (	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
4200       AB0       Rotary         4200       AB0       Rotary         41.54       21.4. Kind & Status Plup. Bond       21.8. Dottling Contractor       22. Approx. Dote Work will start         33.       PROPOSED CASING AND CEMENT PROCRAM       22. Approx. Dote Work will start       January 9, 1982         33.       PROPOSED CASING AND CEMENT PROCRAM       EST. TOP       13-1/2"       10-3/4"       40.5#       -900'       800d. returns to surface         13-1/2"       10-3/4"       40.5#       -900'       500' above top of pay         Proposed Program:       .       Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.       500' above top of pay         .       Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.       .       .       .       .         .       Drill 13-1/2' hole to 4200', checking B.O.P. daily.       .       .       .       .       .         .       Drill 7-7/8' hole to 4200', checking B.O.P. daily.       .       .       .       .       .       .         .       Run tests and logs as needed.       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .					//////////////////////////////////////		
4200       ABO       Rotary         All Licenterine Advances of the second contractor of the second contrector of the second conteres of the second contractor of the secon	///////////////////////////////////////	<i>HHHH</i>		19. Proposed Der	oth 19A. Forma	tion	20. Rotary or C.T.
21. Lievaluistichuu watter UF, R.T. etc./       21.A. Kind & Status Pluy, Bond Current Blanket       21.B. Drilling Contractor S & B       22. Approx. Date Work will statt January 9, 1982         23.       PROPOSED CASING AND CEMENT PROGRAM       22. Approx. Date Work will statt January 9, 1982         33.       PROPOSED CASING AND CEMENT PROGRAM       22. Approx. Date Work will statt January 9, 1982         33.       PROPOSED CASING AND CEMENT PROGRAM       22. Approx. Date Work will statt January 9, 1982         33.       PROPOSED CASING AND CEMENT PROGRAM       22. Approx. Date Work will statt January 9, 1982         33.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         33.       PROPOSED CASING AND CEMENT PROGRAM       20.01       Bood. Teturns to surface         7-7/8"       4-1/2"       9.58       4200'       SOO! above top of pay         7.       Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.       20.1       SOO! above top of pay         8.       Proforate and logs as needed.       4.       Run 4-1/2' Production Casing if warranted.       4.         5.       Perforate and stimulate as needed.       11 the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed.       4.       APPROVAL VALID FOR 180 DAYS         7.5/8" casing run tie cement back to surface casing.       2.       DAYE DAYES DAYLLING UND		HHHHH			1		Rotary
All 59       Current Blanket       S & B       January 9, 1982         Driver and the second state of the second state state of the second state of the second state of the second state state of the second state of the second state of the second state state of the second state state of the second state state of the second state state of the second state of the second state state state of the second state state state sta		7777777	LIL Kind & Statue Blug Bon		l	22. Approx.	
PROPOSED CASING AND CEMENT PROCRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         13-1/2"       10-3/Å"       40.5#       900'       Bood.returns to surface         7-7/8"       4-1/2"       9.5#       4200'       SOUL above top of pay         "       "       9.5#       4200'       SOUL above top of pay         "       "       "       4.1/2"       9.5#       4200'         "       "       4.1/2"       9.5#       4200'       SOUL above top of pay         "       "       "       4.1/2"       9.5#       4200'       SOUL above top of pay         "       "       "       "       "       "       "       "         10       Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.       BOIL 11 7-7/8' hole to 4200', checking B.O.P. daily.       "         3. Run tests and logs as needed.       "       Run 4-1/2' Production Casing if warranted.       "       "         5. Perforate and stimulate as needed.       "       "       "       "       "         7-5/8" casing run tie cement back to surface casing.       "       "       "       "       "         80P Diagram Attached.       " <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         13-1/2"       10-3/4"       40.5#       900'       "good.returns to surface         7-7/8"       4-1/2"       9.5#       4200'       500'       above top of pay         Proposed Program:       "       9.5#       4200'       500'       above top of pay         1.       Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.			······			L	
Size of HOLE       Size OF CASHS       Heldfif FER FOR User for the set of second seco	23.	-	PROPOSED CASING	AND CEMENT PRO	GRAM		
13-1/2"       10-3/4"       40.5#       900!       good.teturns to surface         7-7/8"       4-1/2"       9.5#       4200'       500! above top of pay         Proposed Program:       "       9.5#       4200'       500! above top of pay         Proposed Program:       "       9.5#       4200'       500! above top of pay         Proposed Program:       "       9.5#       4200'       500! above top of pay         Proposed Program:       "       9.5#       4200'       500! above top of pay         Proposed Program:       "       9.5#       4200'       500! above top of pay         Proposed Program:       "       9.5#       4200', checking B.O.P. daily.         Run tests and logs as needed.       Anutest and stimulate as needed.       5.       Perforate and stimulate as needed.         In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set. If         7-5/8" casing run tie cement back to surface casing.       APPROVAL VALID FOR 180_ DAYS         80P Diagram Attached.       PERMIT EXPRES 7-1/-82       UNLESS DAILLING UNDERWAY         Interbut centry that the information above is the proposed is to beter to the best of my knowledge and bellef.       Title ACENT       Date January 7, 1982	SIZE OF HOLE	SIZE OF C	ASING WEIGHT PER F	OOT SETTING			
7-7/8"       4-1/2"       9.5#       4200'       500' above tob of pay         Proposed Program:       "       "       4200'       500' above tob of pay         ""       "       "       4200'       500' above tob of pay         ""       "       "       4200'       500' above tob of pay         ""       "       "       "       4200'       500' above tob of pay         ""       "       "       "       "       500' above tob of pay         ""       "       "       "       "       "       500' above tob of pay         ""       "       "       "       "       "       "       "         ""       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "       "                    <	13-1/2"		40.5#	900!	goot	l returns.	to surface
Proposed Program:         1. Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.         2. Drill 7-7/8' hole to 4200', checking B.O.P. daily.         3. Run tests and logs as needed.         4. Run 4-1/2' Production Casing if warranted.         5. Perforate and stimulate as needed.         In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set. If         7-5/8" casing run tie cement back to surface casing.         BOP Diagram Attached.         Gas is not dedicated         ANALY STRES       7-1/-32_//-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///-32_///32_///-32_///32_///-32_///32_///-32_///32_///32_///32_///32_///32_///32_///32_///	7-7/8"	4-1/2"	9.5#	4200'		<u>- above to</u>	<del>p of pay</del>
Proposed Program:         1. Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing.         2. Drill 7-7/8' hole to 4200', checking B.O.P. daily.         3. Run tests and logs as needed.         4. Run 4-1/2' Production Casing if warranted.         5. Perforate and stimulate as needed.         In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set. If         7-5/8" casing run tie cement back to surface casing.         BOP Diagram Attached.         Gas is not dedicated         ADDRE SDACE DESCRIPT PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PRODUCTIVE IONE IN PROPOSED NEW PRODUCTIVE IONE AND PRODUC			. "				· · · · · · · · · · · · · · · · · · ·
4. Run 4-1/2' Production Casing if warranted. 5. Perforate and stimulate as needed. 5. In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set. If 7-5/8" casing run tie cement back to surface casing. 80P Diagram Attached. 80P Diagram Attached. 6. APPROVAL VALID FOR <u>180</u> DAYS 7-7/-82 80 UNLESS DRILLING UNDERWAY. 80 UNLESS DRILLING UNDERWAY. 81 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN DR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPO	1. Drill 13-1/2' H	ole to <u>4</u> 20	00', checking B.O.	urface casing P. daily.	5.	-	•
5. Perforate and stimulate as needed. In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set. If 7-5/8" casing run tie cement back to surface casing. ROP Diagram Attached. Gas is not dedicated APPROVAL VALID FOR 180 DAYS FERMIT EXPIRES 7-1/-82 UNLESS DAILLING UNDERWAY. In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW		. <u> </u>	seded.	· · · · · ·	· · · · ·		·····
5. Perforate and stimulate as needed. In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set. If 7-5/8" casing run tie cement back to surface casing. ROP Diagram Attached. Gas is not dedicated APPROVAL VALID FOR 180 DAYS PERIAIT EXPIRES 7-11-82 UNLESS DAILLING UNDERWAY. In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED AND PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND				<ul> <li>Communication and communication a And communication and communication a</li></ul>	A designed of the second secon		
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