. ...

NN OIL CONS. COMMISSION

Drawer DD

SF/ Jule

Form 9-331 Drawer DD NW 882	Form Approved.
Drawer DD DD DRAWER DD DD DRAWER DD DD DRAWER DD	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE 8 8 8 9 3 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
GEOLOGICAL SURVEY	NM-14754 % € 8 € 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NATECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	FEB型 4 198
•	8. FARM OR LEASE NAME 등 호흡을
1. oil gas 🗓 other	Foreman Federal Q.C.D.
2. NAME OF OPERATOR MESA PETROLEUM CO./	4 2 2 2 2 3 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 4 3 3 3 3 4 3
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Undesignated ABO
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STATES
below.) AT SURFACE: 660' FNL & 1980' FWL	Sec 17, T6\$, \(\pi\)25E 33
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Chaves New Mexico
AT TOTAL DEPTH: Same	Chaves New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO. 44 P. 1. 27 A.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEGUEOT EDD LODGE LAND	4002' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING D DIE FEB 3 10	didiange on Form 0 330)
MULTIPLE COMPLETE	982
ABANDON*	
- (other) HI 4 I/Z" ccd & comont U.S. GECECCEC	and the second s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dia measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
Drilled 7 7/8" hole to TD of 4212' on 1-27-82. Ran 102 jts 4 1/2", 10.5#, K-55 casing set at 4212'. Cemented with 500 sx "C" + 5 KCL + 3/10% HALAD - 4 +2	
2/10% CFR = 2 PD at 12 noon 1 29 92 Coment	+ 5 KUL + 3/10% HALAD = 4 +4
2/10% CFR - 2. PD at 12 noon 1-28-82. Cement did not circulate. Released rig at 6:00 p.m. 1-28-82. WOCU estimated to arrive 2-8-82.	
wood eschillated to ar	rive 2-8-82.
	, stafe
XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, REM, P	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED & TIREGULATORY COORDI	NATOB _{ATE} 1-29-82
TEPTED FOR RECORD	· · · · · · · · · · · · · · · · · · ·
ROGER A. CHAPMAN (This space for Federal or State office	e use)
APPROVED BY TITLE	DATE
FEB 1 6 1992	
TEU TO 1907	<u> </u>
The state of the s	Descritors of the control of the con
U.S. GEOLOGICAL SURVEY POSWELL NEW MEXICO *See Instructions on Reverse Sid	