

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

c15r

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR McClellan Oil Corporation		3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-28306		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Coyote Draw Federal		9. WELL NO.	
15. DATE SPUDDED 2-12-82		16. DATE T.D. REACHED 2-25-82		17. DATE COMPL. (Ready to prod.) 4-19-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3740' G.L.		19. ELEV. CASINGHEAD 3740'		10. FIELD AND POOL OR WILDCAT Recon. Shovel Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6-T8S-R25E		12. COUNTY OR PARISH Chaves		13. STATE NM		14. PERMIT NO. U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
20. TOTAL DEPTH, MD & TVD 3975'		21. PLUG, BACK T.D., MD & TVD 3975'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3532-3534 Abo		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC/DLL-Micro SFL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
20"		54		80'		24"		6 yards		Posted FA 2 5-21-82 comp + BR		Size		3532, 33, 34 .42 6 Holes		Depth Interval (MD)		Date First Production	
13-3/8"		48		580'		17 1/2"		750 sx				Depth Set (MD)		3657, 58, 59, 67, 68, 69, 70, 98, 99, 3700 .42 10 Holes		Amount and Kind of Material Used		Production Method (Flowing, gas lift, pumping—size and type of pump)	
8-5/8"		23		1410'		12 1/4"		650 sx				Packer Set (MD)				2000 gals 15% HCL, 21000 gal gel & CO ₂ , 285 sx 20-40		Flowing	
4 1/2"		10.5		3909'		7-7/8"		350 sx								1500 gal 15% HCL, 75,000 gal & CO ₂ , 900 sx 20-40 200 sx 10-20		Shut-in	
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)				Size						Shut-in	
2-3/8"												2-3/8"						Shut-in	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection		35. LIST OF ATTACHMENTS 4 point; Deviation Survey; Logs previously sent		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY Keltic Services		38. SIGNED Operations Manager		39. DATE 4-21-82									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	3492	3975	Sand, Shale, Dry Gas	San Andres Glorieta Tubb Abo	260 1300 2792 3492	