Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back

RECEIVED Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

District III

District II

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

014591

Previous Operator Signature

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 JUL 11.94 AMENDED REPORT

5 copies

PO Box 2088,	, Santa	Fe, NM 87504-	2088			•			o record	
l	REC	USET FOR	R ALLOWA	BLE AND AU	THORIZATION	ON TO TR	SNSPORT			
1.Operato name and Address							2.0GRID Number			
Tide West		ompany eridan Road	Suito 250		023067		023067			
		a 74133-17					3.	Reason for Filing	Code	
							сн			
4. API Number					5. Pool Name			6. Pool Code		
30-005-61347				Pecos Slope Abo				82735 8273		
7. Property Code				8. Property Name Coyote Draw Federal			9. Well Number			
II. Surface	Loca	ation		Coyote Draw	v rederal			2	'	
UL or Lot no.	Section	T	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	J	Τ	
F / 2	6	88	25E			North		West line	Chaves	
11 Bottom	Hole	Location						11.000	TOTAL	
UL or Lot no.	Section	Township	Range	Let. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
12. Lee Code	13. Prod	ucing Method Code	14. Gas Conecti	on Date	15. C-129 Permit	Number	16.C-129 Effective Date	17. C-129 Expira	ation Date	
III. Oil and	d Gas	Transport	ers				<u> </u>			
18. Transporter OGRID		1	9. Transporter Na and Address	me	20. POD		21. O/G	22. PO	D ULSTR Location	
. Com = 1	Pride Pipeline				100.0		0		and Description	
8053 Post Office Box 2436					2812	761				
	Abile	ne, Texas 7	79604							
023435	Trans	swestern Pi	neline Com	DODY	1879630					
220400	Post	Office Box	1188	pany	1892		G			
Houston, Texas 77251-1188				3	1,44,100					
		·								
									ļ	
V. Produc		lata.		· · · · · · · · · · · · · · · · · · ·						
3. POD	ea w	ater		24. POD (ULSTR Location and	Description				
										
/. Well Co			\	To 70						
o. Spud Date		26. Ready Dat		27. TD	28. PBTD		29. Perforations			
30. Hole Size		31. 0	Casing & Tubing	3 Size	e 32. Depth Set		33. Sacks Cement			
			······································		<u> </u>		Posted	<u> </u>	<u>^</u>	
				· · · · · · · · · · · · · · · · · · ·			24000			
							July or			
/I. Well Te	st Da	ta								
4. Date New Oil		35. Gas Delivery (Date	36. Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressure		
O. Choke Size		41. Oil		42. Water	43. Gas		44. AOF	45. Test Metho	bd	
6. I hereby certify	y that the	rules of the Oil Co	onservation Division	on have been compiled	 		-:			
		on given above is t				OIL CONSI	ERVATION DIVI	ISION		
nowledge and bel	lief.	/ /	7							
ignature:		n (4	2.1		Approved by:	CHPER	VISOR, DISTRICT	· • 11		
rinted name:	John	W. Brown	1		Title:	JOTER				
itle: Manager of Operations					Approval Date: JUL 1 4 1994					
ate: 7-8-94 Phone: 918-4										
		<u></u>			<u> </u>					
/. If this is a c	change (of operator fill i	n the OGRID nu	imber and name of	the previous ope	erator				

Sheryl J. Carruth

Printed Name

Regulatory Manager

Date

Title

7/5/94