

SUPPLEMENTAL DRILLING DATA

BERGE EXPLORATION, INC.
No.12 Dale Federal
660'/N 660'/W Sec.27-7S-26E
Chaves County, N.M.

LC 067811-A

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

1. SURFACE FORMATION: Artesia Group of the Permian System
2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

| | |
|------------|-------|
| San Andres | 800' |
| Glorieta | 2000' |
| Abo | 4100' |
3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

| | | |
|-------------|---|-----------------|
| Fresh water | - | Surface to 250' |
| Gas | - | 4100' in Abo |
4. PROPOSED CASING PROGRAM: See Form 9-331C
5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
6. CIRCULATING MEDIUM: Natural fresh water mud will be used as the circulating medium to about 4100'. Additives will be used as recommended by the Mud Engineer. The Abo portion of the hole will be drilled using a Salt/Oil system with mud weight of 10#/Gal.
7. AUXILIARY EQUIPMENT: Full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.