Form 9-331 C (May 1963)

MN OTT ... Drawer DD

Artesia, MM WHITED STATES SUBMIT IN T LICATE* 425.

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	Budget		No.	
0-	005	-61.	34	8

N.		NT OF THE IN	TERIOR	reverse s	•	30-003-61	, _
					5. LEASE DESIGNATION LC 067811-		
C-/ SF							
APPLICATION	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME					
1a. TYPE OF WORK							
DR	ILL 🗴	DEEPEN	F	LUG BAG	CK 🗌	7. UNIT AGREEMENT N.	AME
b. TYPE OF WELL							
WELL G	AS OTHER	,	SINGLE X	MULTIP ZONE	re	8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR						Dale Feder	al
BERGE EXPLO	RATION, INC	. "				9. WELL, NO.	
3. ADDRESS OF OPERATOR						12	
7100 North Broadway, Ste. 2-L, Denver, CO 80 RECEIVED 10. FIELD AND POOL, OR WIL							R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						X Undesignate	
660'/	N 660'/W	Sec.27-	-7S-26E	10110	1000	11. SEC., T., R., M., OR B AND, SURVEY OR AR	LK.
At proposed prod. zon	e			JAN 8	1982	ile-D	
	Same					Sec27-7S-2	6E
14. DISTANCE IN MILES .				O. C.	D.	12. COUNTY OR PARISH	13. STATE
25 miles no	rtheast of	Roswell, N.M	1.	ARTESIA,	OFFICE	Chaves	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST			6. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED	'
PROPERTY OR LEASE I. (Also to nearest drlg	INE, FT.	660'	600		10 1	160 Ac.	
18. DISTANCE FROM PROP	OSED LOCATION*	19	O. PROPOSED DEPT	.II	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, D. OR APPLIED FOR, ON THE		2640'	4800'Abc)	Rota	ary - CIA Rio	r #2
1000 1100 1100 1100						22. APPROX. DATE WOR	
3761 GL					December 29	9, 1981	
23.		PROPOSED CASING	AND CEMENTI	NG PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SET		DEPTH	QUANTITY OF CEMENT		
14 3/4"	10 3/4"	40.5#	400'	·	Circulate Cement		

TD or PBTD

Propose to drill to about 4800' to test Abo and intermediate zones. Evaluate any favorable zones. Run casing thru deepest zone that appears commercial. Perform normal completion by perforating, stimulating and testing.

See attached "Supplementary Drilling Data" and BOP

11.6#

Circulate Cement

water zones)

500 ± sx(Sufficient to

isolate all oil, gas or

The gas is not dedicated.

OIL & GAS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production. 2010 hours supply productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and setting two weak fitting blowout preventer program, if any,

JERRY W. LONG	Agent	December 28, 1981
CThis space for Federal or State office used PERMIT NO. APPROVED	APPROVAL DATE	
CONDITIONS OF APPROVAJAINTY: 6 1982	TPDLE .	DATE
JAMES A. GILLHAM	See Instructions On Reverse Side	