

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 22 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Berge Exploration, Inc. ✓Address
7100 N. Broadway, Ste. 2-L, Denver, Colorado 80221

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dale <i>Submer</i>	Well No. 12	Pool Name, Including Formation <i>Undesignated Abo</i>	Kind of Lease State, Federal or Fee Federal	Lease No. LG-067811
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>7 South</u> Range <u>26 East</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77001						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	As soon as possible
					<i>No</i>	<i>2-8-83</i>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-23-82	Date Compl. Ready to Prod. 4-19-82		Total Depth 4800'			P.B.T.D. 4728'		
Elevations (DF, RKB, RT, CR, etc.) 3761' G.L.	Name of Producing Formation Abo		Top Oil/Gas Pay 4150' <i>4527</i>			Tubing Depth 4487'		
Perforations 4539, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50' 1 JSPP						Depth Casing Shoe 4775'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"		888'			500 sx		
7-7/8"	4-1/2"		4775'			500 sx		
	2-3/8"		4487'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1848.2	Length of Test 24 hr	Bbls. Condensate/MMCF -0-	Gravity of Condensate ---
Testing Method (pilot, back pr.) 4 Point Back Pressure	Tubing Pressure (Shut-in) 979	Casing Pressure (Shut-in) 929	Choke Size 4 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED FEB 18 1983

Original Signed By
BY Ledia A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Agent

(Signature)

(Title)

July 20, 1982

(Date)