Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

5. LEASE
NM 29207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME   **RECEIVED**
_____

7. UNIT AGREEMENT NAME   APR 2 1982
_____

8. FARM OR LEASE NAME   **O. C. D.**
Cobie/Ebeid Federal   ARTESIA, OFFICE

9. WELL NO.
1

1. oil well ☐   gas well ☒   other

2. NAME OF OPERATOR

Stevens Operating Corporation /

3. ADDRESS OF OPERATOR

P. O. Box 2203, Roswell, New Mexico 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL, 1730 FEL, Sec.13-8S-25E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:
Same

10. FIELD OR WILDCAT NAME
Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13-T-8-S, R-25-E

12. COUNTY OR PARISH	13. STATE
Chaves	NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3550.9 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Casing, Perforations, Acid, Frac.

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-6-82   TD at 9:00 p.m. at 4543'.

2-8-82   Ran 114 joints 4 1/2" 10.5# casing. Set and cement at 4543 with 290 sacks self stress, 2% $CaCl_2$. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

2-15-82   Perf at 4143.5, 44, 45.5, 46.5, 47, 47.5, 49, 50, 50.5, 53.5, 54, 54.5, 56, 56.5, 60.5, 61, 62.5, 63, 63.5. Ran 125 joints 2 3/8" tubing, set packer at 4060'.

2-16-82   Acidize with 3000 gals 7 1/2% HCL, 1000 SCF N_2

2-17-82   Frac w/176,000 CO_2, 124,000# sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Prod. Coordinator DATE 2-25-82

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:
MAR 19 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

TITLE _____ DATE _____

RECEIVED
FEB 26 1982
OIL & GAS
U.S. GEOLOGICAL
WELL, NEW

*See Instructions on Reverse Side