		NM OIL CONS.	COMMISSION	
Form 9–331	-	Drawer DD	F	Form Approved.
Dec. 1973	UNITED STATES	Artesia, Mi	00010	Budget Bureau No. 42-R1424
	ARTMENT, OF THE INTER		5. LEASE	
	GEOLOGICAL SURVEY	NOR	<u>NM 022584</u> 6. IF INDIAN, ALLOT N/A	TEE OR TRIBE NAME
	TICES AND REPORTS		7. UNIT AGREEMEN N/A	IT NAME
reservoir. Use Form 9–33	1-C for such proposals.)	1 0 10 - 0	8. FARM OR LEASE	NAME
1. oil gas		181982	Sun Federal	
2. NAME OF OPER	O	C. D.	9. WELL NO. 3	
2. NAME OF OPER	Dperating Corporation	A, OFFICE	10. FIELD OR WILDC	AT NAME
3. ADDRESS OF OF	PERATOR		Wildeat Abo	
	2408, Roswell, NM 8	38201		OR BLK. AND SURVEY OR
	ELL (REPORT LOCATION CLE		AREA	D76F
below.) 19 AT SURFACE:	980 FNL, 1980 FWL, S	28,7S,26E	Sec 28, T7S, 12. COUNTY OR PAR	
AT TOP PROD.	INTERVAL: same as above	10	Chaves	NM
AT TOTAL DEPTI	H: same as above		14. API NO.	
	RIATE BOX TO INDICATE NA	ATURE OF NOTICE,		
REPORT, OR OT	HER DATA			HOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		3706.2 GL		
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CA MULTIPLE COMPLET CHANGE ZONES			(NOTE: Report results change on For	of multiple completion or zone m 9–330.)
	cations			
(other) Perfor 17. DESCRIBE PROF	POSED OR COMPLETED OPER ted date of starting any proporties for all market	ised work. If well is d	irectionally drilled, give	and give pertinent dates, subsurface locations and
(other) Perfor 17. DESCRIBE PROF including estima measured and tr 4-30-82	POSED OR COMPLETED OPER ted date of starting any propo- ue vertical depths for all marke Acid w/5000 gal 7 ¹ + 2/1000 surfactar press 2800#, avg p	sed work. If well is d ers and zones pertiner 2% HCL + 2/100 nt. Max press 3 cate 7.2 BPM.	irectionally drilled, give at to this work.)* inhibitor + 1/1 3200#, max rate	000 clay stabilize 8.7 BPM, avg trtg
(other) Perfor 17. DESCRIBE PROF including estima measured and tr	POSED OR COMPLETED OPER ted date of starting any propor- ue vertical depths for all market Acid w/5000 gal 7 ¹ + 2/1000 surfactan press 2800#, avg n Perf. at 4079.5, 8 09.5, 10, 10.5, 11 2/1000 inhibitor + 2/1000 clay stal	sed work. If well is d ers and zones pertiner 2% HCL + 2/100 at. Max press 3 cate 7.2 BPM. 30, 80.5, 84, 8 1. Set packer a 2/1000 surfac bilizer, + 14 b	irectionally drilled, give it to this work.)* inhibitor + 1/1 2200#, max rate 34.5, 85, 4105.5 at 4043'. Acid w stant + 5/1000 c	000 clay stabilize 8.7 BPM, avg trtg 0, 06, 06.5, 07, 1/4000 7½% HCL + helating agent
(other) Perfor 17. DESCRIBE PROF including estima measured and tr 4-30-82	POSED OR COMPLETED OPER ted date of starting any propor- ue vertical depths for all marked Acid w/5000 gal 7 ¹ + 2/1000 surfactan press 2800#, avg p Perf. at 4079.5, 8 09.5, 10, 10.5, 11 2/1000 inhibitor + 2/1000 clay stal avg press 3500#, 7	<pre>sed work. If well is d ers and zones pertiner 2% HCL + 2/100 at. Max press 3 cate 7.2 BPM. 30, 80.5, 84, 8 1. Set packer a 2/1000 surfac bilizer, + 14 b 7.2 BPM. using 928 bbls</pre>	irectionally drilled, give it to this work.)* inhibitor + 1/1 2200#, max rate 34.5, 85, 4105.5 at 4043'. Acid w tant + 5/1000 c pall sealers. Ma 5 YF4 CO ₂ , 48000	000 clay stabilize 8.7 BPM, avg trtg 0, 06, 06.5, 07, 0/4000 7 ¹ 2% HCL + helating agent 1.5 press 4100#,
(other) Perfor 17. DESCRIBE PROF including estima measured and tr 4-30-82 5-5-82	POSED OR COMPLETED OPER tied date of starting any propor- ue vertical depths for all marked Acid w/5000 gal 7 ¹ + 2/1000 surfactan press 2800#, avg n Perf. at 4079.5, 8 09.5, 10, 10.5, 11 2/1000 inhibitor + 2/1000 clay stat avg press 3500#, 7 Frac thru 4 ¹ / ₂ " csg	<pre>sed work. If well is d ers and zones pertiner 2% HCL + 2/100 nt. Max press 3 cate 7.2 BPM. 30, 80.5, 84, 8 1. Set packer a 2/1000 surfac bilizer, + 14 b 7.2 BPM. using 928 bbls ctg press 2200#</pre>	inhibitor + 1/1 inhibitor + 1/1 2200#, max rate 4.5, 85, 4105.5 at 4043'. Acid w tant + 5/1000 c pall sealers. Ma S YF4 CO ₂ , 48000 at 30 BPM.	000 clay stabilize 8.7 BPM, avg trtg 0, 06, 06.5, 07, 0/4000 7 ¹ 2% HCL + helating agent 1.5 press 4100#,
(other) Perfor 17. DESCRIBE PROF including estima measured and tr 4-30-82 5-5-82 5-7-82 5-11-82	POSED OR COMPLETED OPER ted date of starting any propo- tue vertical depths for all marked Acid w/5000 gal 7 ¹ + 2/1000 surfactan press 2800#, avg n Perf. at 4079.5, 8 09.5, 10, 10.5, 11 2/1000 inhibitor + 2/1000 clay stal avg press 3500#, 7 Frac thru 4 ¹ / ₂ " csg 10/20 sand. Avg th Ran 2 3/8" tubing	<pre>sed work. If well is d ers and zones pertiner 2% HCL + 2/100 at. Max press 3 cate 7.2 BPM. 30, 80.5, 84, 8 1. Set packer a 2/1000 surfac bilizer, + 14 b 7.2 BPM. using 928 bbls stg press 22004 in hole, set a</pre>	inhibitor + 1/1 inhibitor + 1/1 2200#, max rate 4.5, 85, 4105.5 at 4043'. Acid w tant + 5/1000 c pall sealers. Ma S YF4 CO ₂ , 48000 at 30 BPM.	000 clay stabilize 8.7 BPM, avg trtg 0, 06, 06.5, 07, 1/4000 7 ¹ 2% HCL + helating agent 1.5 press 4100#,
(other) Perfor 17. DESCRIBE PROF including estima measured and tr 4-30-82 5-5-82 5-7-82 5-11-82 XC: MMS (c	POSED OR COMPLETED OPER ted date of starting any propor- ue vertical depths for all marked Acid w/5000 gal 7 ¹ + 2/1000 surfactan press 2800#, avg p Perf. at 4079.5, 8 09.5, 10, 10.5, 11 2/1000 inhibitor + 2/1000 clay stal avg press 3500#, 7 Frac thru 4 ¹ / ₂ " csg 10/20 sand. Avg to Ran 2 3/8" tubing prig + 6), File, Part	<pre>sed work. If well is d ers and zones pertiner 2% HCL + 2/100 nt. Max press 3 cate 7.2 BPM. 30, 80.5, 84, 8 1. Set packer a 2/1000 surfac bilizer, + 14 b 7.2 BPM. using 928 bbls tg press 2200 in hole, set a cners ()</pre>	irectionally drilled, given at to this work.)* inhibitor + $1/1$ 3200#, max rate 34.5, 85 , $4105.5at 4043'. Acid westant + 5/1000 coall sealers. Maas YF4 CO2, 48000at 30 BPM.at 4142'.$	000 clay stabilize 8.7 BPM, avg trtg 9, 06, 06.5, 07, 7/4000 7½% HCL + helating agent 1x press 4100#, # 20/40 sand & 400
(other) Perfor 17. DESCRIBE PROF including estima measured and tr 4-30-82 5-5-82 5-7-82 5-11-82 XC: MMS (co Subsurface Safety Va	POSED OR COMPLETED OPER tied date of starting any propo- tive vertical depths for all marked Acid w/5000 gal 7 ¹ + 2/1000 surfactan press 2800#, avg p Perf. at 4079.5, 8 09.5, 10, 10.5, 11 2/1000 inhibitor + 2/1000 clay stal avg press 3500#, 7 Frac thru 4 ¹ / ₂ " csg 10/20 sand. Avg th Ran 2 3/8" tubing prig + 6), File, Part alve: Manu. and Type	<pre>sed work. If well is d ers and zones pertiner 2% HCL + 2/100 nt. Max press 3 cate 7.2 BPM. 30, 80.5, 84, 8 1. Set packer a 2/1000 surfac bilizer, + 14 b 7.2 BPM. using 928 bbls ctg press 2200 in hole, set a cners ()</pre>	irectionally drilled, given at to this work.)* inhibitor + $1/1$ 3200#, max rate 34.5, 85 , $4105.5at 4043'. Acid westant + 5/1000 coall sealers. Maas YF4 CO2, 48000at 30 BPM.at 4142'.$	000 clay stabilize 8.7 BPM, avg trtg 9, 06, 06.5, 07, 7/4000 7½% HCL + helating agent 1x press 4100#, # 20/40 sand & 400
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