

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Stevens Operating Corporation, OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FNL, 1980 FWL, S28,7S,26E

AT SURFACE:

AT TOP PROD. INTERVAL: same as above

AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Perforations

5. LEASE

NM 022584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Sun Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3706.2 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-82 Acid w/5000 gal 7½% HCL + 2/100 inhibitor + 1/1000 clay stabilizer + 2/1000 surfactant. Max press 3200#, max rate 8.7 BPM, avg trtg press 2800#, avg rate 7.2 BPM.

5-5-82 Perf. at 4079.5, 80, 80.5, 84, 84.5, 85, 4105.5, 06, 06.5, 07, 09.5, 10, 10.5, 11. Set packer at 4043'. Acid w/4000 7½% HCL + 2/1000 inhibitor + 2/1000 surfactant + 5/1000 chelating agent + 2/1000 clay stabilizer, + 14 ball sealers. Max press 4100#, avg press 3500#, 7.2 BPM.

5-7-82 Frac thru 4½" csg using 928 bbls YF4 CO₂, 48000# 20/40 sand & 40000 10/20 sand. Avg trtg press 2200# at 30 BPM.

5-11-82 Ran 2 3/8" tubing in hole, set at 4142'.

XC: MMS(orig + 6), File, Partners ()

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat Thompson TITLE Prod Coordinator DATE May 11, 1982

(This space for Federal or State office use)

APPROVED BY G.S. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: