

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R356.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

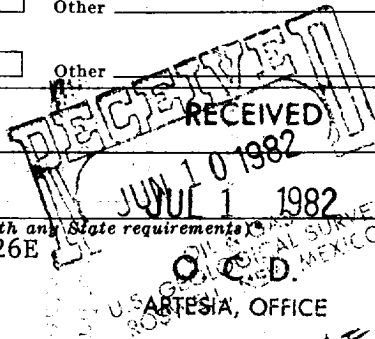
2. NAME OF OPERATOR
STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980 FNL, 1980 FWL, Sec 28-7S-26E

At top prod. interval reported below same as above

At total depth same as above



5. LEASE DESIGNATION AND SERIAL NO.
NM 022584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
SUN FEDERAL

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wildcat Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 28, T7S, R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 2-5-82 16. DATE T.D. REACHED 2-18-82 17. DATE COMPL. (Ready to prod.) 5-14-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3706.2 GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 4500' 21. PLUG, BACK T.D., MD & TVD 4500' 22. INTERVALS DRILLED BY 0-4500' 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4285 top, 4290 bottom
4079.5 top, 4111 bottom

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, DLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	900'	9 7/8"	500 sxs Class C & 65/35 POZ	
4 1/2"	10.5#	4500'	7 7/8"	325 sxs Self Stress 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4230'	4230'

31. PERFORATION RECORD (Interval, size and number)
4285, 85.5, 86, 86.5, 87, 87.5, 89.5, 90, 4079.5, 80, 80.5, 84, 84.5, 85, 4105.5, 06, 06.5, 07, 09.5, 10, 10.5, 11.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4285-4290	200 gal 7 1/2% HCL, 1000 SCF N ₂
4285-4290	20,000 YF4 CO ₂ , 29000# 20/40 sand
	31 ton CO ₂

see attached sheet

33. PRODUCTION

DATE FIRST PRODUCTION 5-22-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-18-82	24	13/64			509		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
452				636.3 CAOF		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold/waiting on pipeline TEST WITNESSED BY Mike Vowell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Pat Thompson

TITLE

Production Coordinator

DATE

6/3/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

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32. Acid, Shot, Fracture, Cement squeeze, Etc.

4079.5 - 4111 Packer at 4043'. acid w/4000 7½% HCL(1000 SCF/per bbl HCL)
2/1000 inhibitor + 2/1000 surfactant + 5/1000 chelating agent
+ 2/1000 clay stabilizer, + 14 ball sealers.

4079.5 - 4111 Fraced w/48000# 20/40 sand, 40000 10/20 sand, 928 bbls YF4 CO2.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres	0	657	Sandstone and dolomite	San Andres	657	
Glorietta	657	1795	Limestone, dolomite, anhydrite, sandstone	Glorietta	1795	
Tubb	1795	3203	Dolomite, anhydrite	Tubb	3203	
Abo	3203	3925	Dolomite, anhydrite	Abo	3925	
	3925	4500	Sandstone, shale			