

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Geologist	<input checked="" type="checkbox"/>

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

STEVENS OPERATING CORPORATION

JUL 1 1982

Address  
P. O. Box 2408, Roswell, NM 88201

O. C. D.

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

ARTESIA, OFFICE

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SUN FEDERAL	3	Wildcat	State, Federal or Fed Federal	NM02258

Location

Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 28 Township 7S Range 26E, NMPM, Chaves Coun

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No 12-3-82

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Re
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-5-82	5-14-82	4500'	4500'					
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3706.2 GR	Abo	4285	4230'					
Perforations			Depth Casing Shoe					
4285, 85.5, 86, 86.5, 87, 87.5, 89.5, 90, 4079.5, 80, 80.5, 84, 84.5, 85, 4105.5,								
06, 06.5, 07, 09.5, 10, 10.5, 11.								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	8 5/8"	900'	500 sxs Class C, 65/35
7 7/8"	4 1/2"	4500'	325 sxs Self Stress
	2 3/8"	4230'	

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5-22-82	24 hrs	636.3 CAOF	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	452#		13/64

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Coordinator  
(Title)

June 7, 1982

(Date)

## OIL CONSERVATION DIVISION

APPROVED 12/21, 19 82  
BY Larry L. Brooks  
Geologist  
TITLE NMOC DIST. II

This form is to be filled in compliance with RULE 1101.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a well on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filled for each pool in multirecompleted wells.

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET  
P. O. BOX 2203  
ROSWELL, NEW MEXICO 88201  
505 /622-7273

December 15, 1982

RECEIVED


DEC 16 1982

O. C. D.  
ARTESIA, OFFICE

STEVENS OPERATING CORPORATION ✓  
Sun Federal #3  
1980' FNL, 1980' FWL  
Sec. 28, T-7-S, R-26-E  
Chaves County, New Mexico  
NM 22584

DEVIATION SURVEY

700'	1/2°
1518'	3/4°
2016'	1°
2514'	1°
3124'	1 1/4°
3626'	1 1/4°
4158'	1 1/4°


  
\_\_\_\_\_  
Pat Thompson  
Production Controller

STATE OF NEW MEXICO)  
                                  )  
COUNTY OF CHAVES    )

The foregoing was acknowledged before me this 15th day of December, 1982.

My Commission Expires

October 14, 1984

  
\_\_\_\_\_  
Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

DEC 10 1982

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 8, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Stevens Operating Corp.

Operator

Sun-Federal

Well #3-Unit Letter <sup>F</sup>unknown

Lease

Well Unit

28-7S-26E, Chaves County

*Paces Edge*  
Undesignated (Abo)

S.T.R.

Pool

Transwestern  
Name of purchaser

was made on December 3, 1982

Transwestern Pipeline Company  
Company

*H. N. Aicklen* H. N. Aicklen  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe